



June 29, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #6-12
Ashley Federal #9-12
Ashley Federal #10-12
Ashley Federal #11-12
Ashley Federal #12-12
Ashley Federal #13-12
Ashley Federal #14-12
Ashley Federal #15-12
Ashley Federal #16-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the nine Applications for Permits to Drill the Ashley Federal Unit wells listed above, submitted in triplicate, for your review and approval. The Archeological Survey for these wells is also enclosed in triplicate.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Form 3160-3 and attachments (3 copies of each)
Archaeological Survey (3 copies of each)

cc: State of Utah
Division of Oil, Gas & Mining
✓ ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

JUL 03 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **SE/SE** **4432392 N**
At proposed Prod. Zone **915.2' fsl and 645.7' fel** **570574 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.75 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 645.7'

16. NO. OF ACRES IN LEASE
2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 874.6'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6066.2' GR

22. APPROX. DATE WORK WILL START*
4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

(This space for Federal or State office use)

PERMIT NO. 43013-32178 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 7/13/00
RECLAMATION SPECIALIST III

**Federal Approval of this
Action is Necessary**

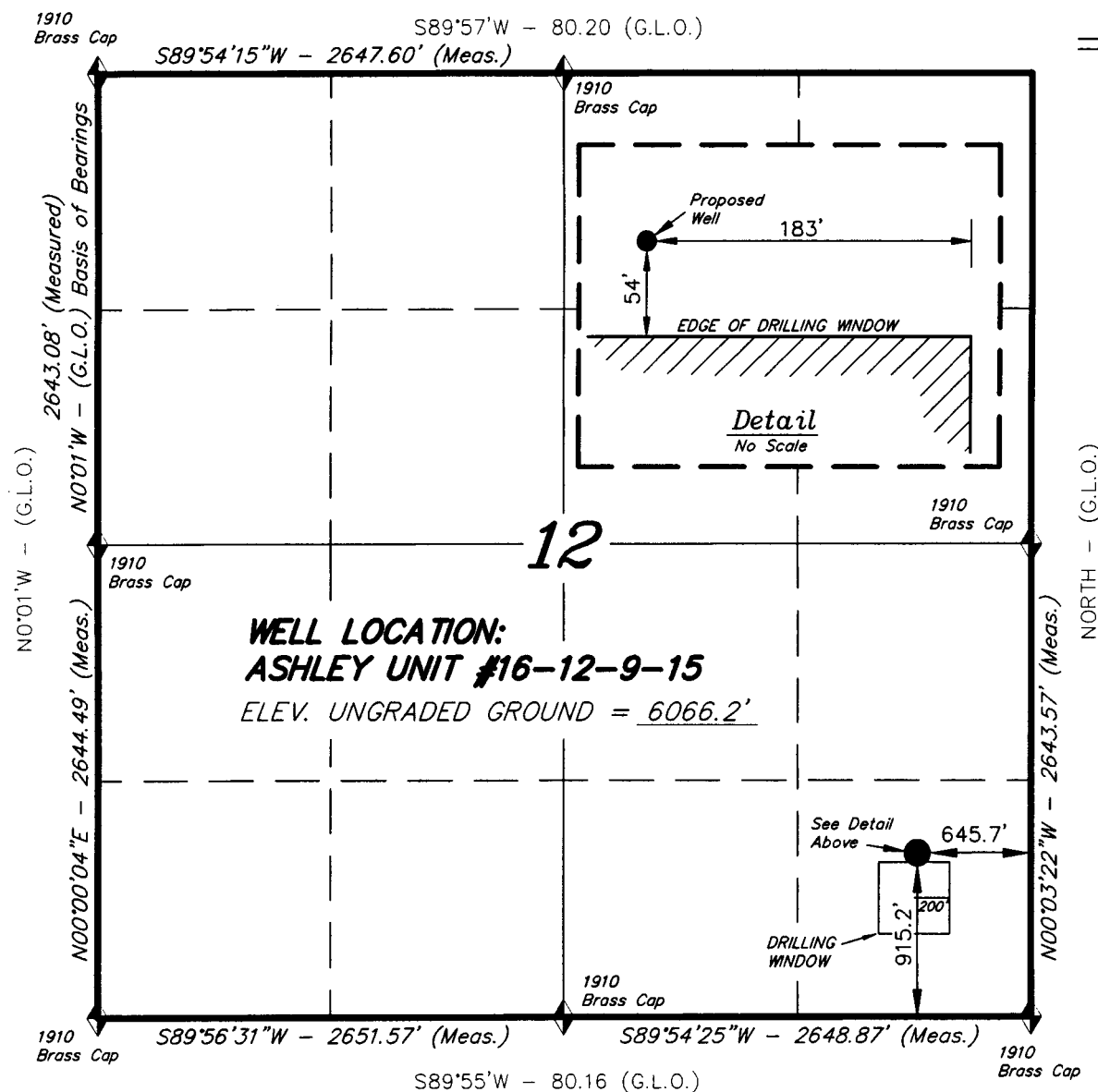
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

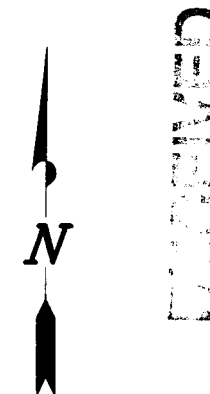
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #16-12-9-15,
LOCATED AS SHOWN IN THE SE 1/4 SE 1/4
OF SECTION 12, T9S, R15E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.



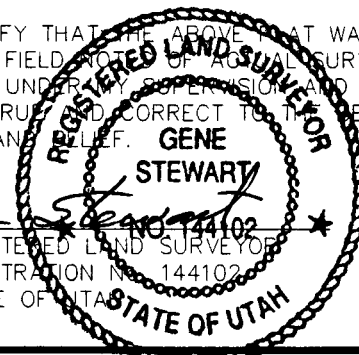
WELL LOCATION:
ASHLEY UNIT #16-12-9-15
ELEV. UNGRADED GROUND = 6066.2'



JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

THIS IS TO CERTIFY THAT THE ABOVE WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: G.S. D.S.
DATE: 6-5-00	WEATHER: FAIR
NOTES:	FILE #

INLAND PRODUCTION COMPANY
Ashley Unit #16-12-9-15
SE SE Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta Formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2750'
Green River	2750'
Wasatch	6210'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2750' – 6500' – Oil

4. PROPOSED CASING PROGRAM:

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
Ashley Unit #16-12-9-15
SE SE Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #16-12-9-15) located in the SE SE of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly for 6.2 miles to its junction with an existing road to the west; proceed westerly for 1.2 miles to the junction of an existing road to the south; proceed southerly for 0.7 miles to the junction of an existing road to the southwest; proceed southwesterly for 0.4 miles to the beginning of the proposed access road. Follow the flags southerly for approximately 60 feet to the proposed well location.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. **ANCILLARY FACILITIES:**

Please refer to the Monument Butte Field SOP.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
Ashley Unit #16-12-9-15
SE SE Section 12, T9S, R15E
Duchesne County, Utah

9. **WELL SITE LAYOUT:**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE:**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #16-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C".

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative:

Name: Joyce I. McGough
Address: 410 Seventeenth Street
Suite 700
Denver, CO 80202
Telephone: (303) 893-0102

Certification:

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #16-12-9-15; SE SE Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

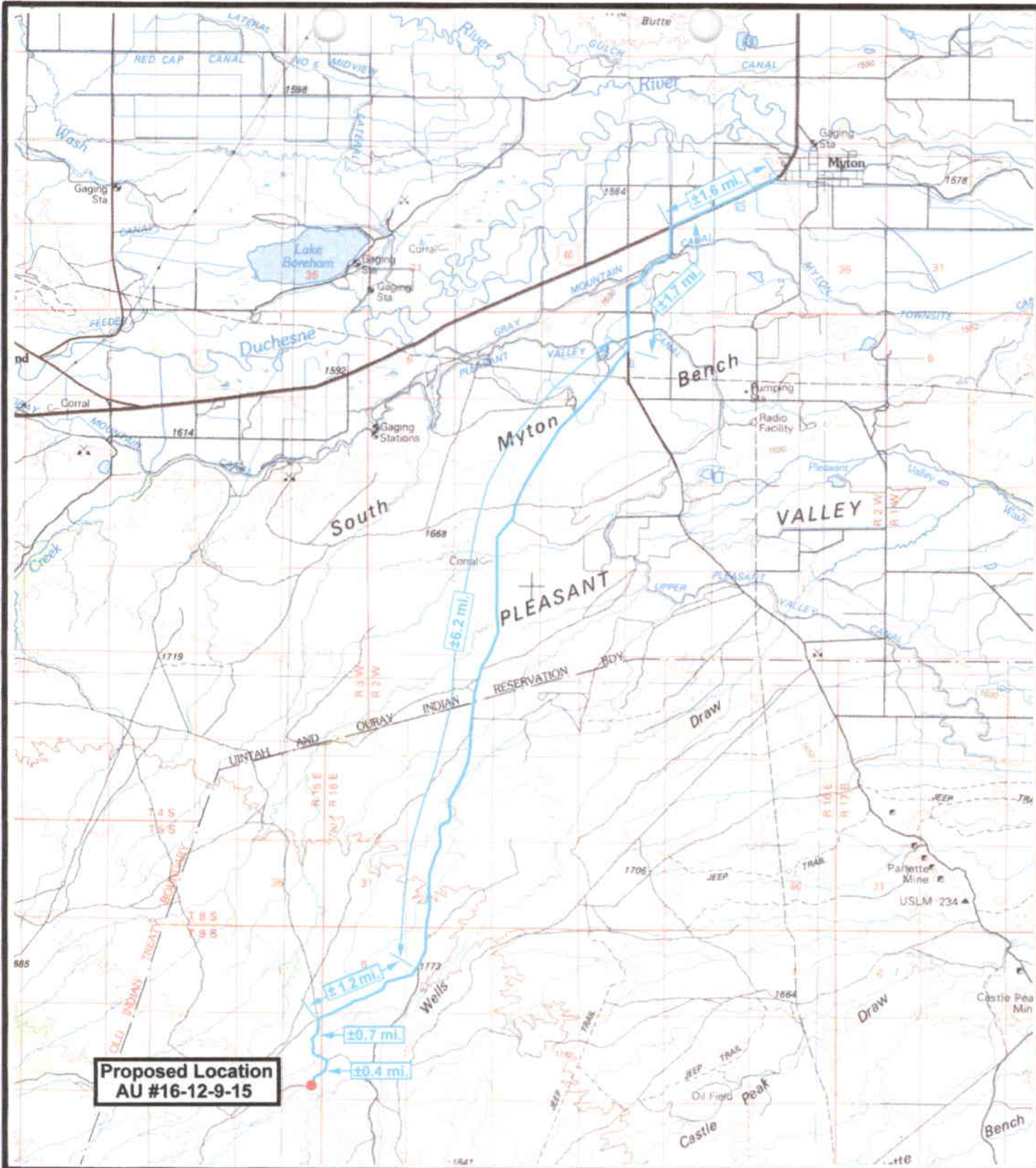
6/28/00
Date

Joyce I. McGough
Joyce McGough
Regulatory Technician

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING



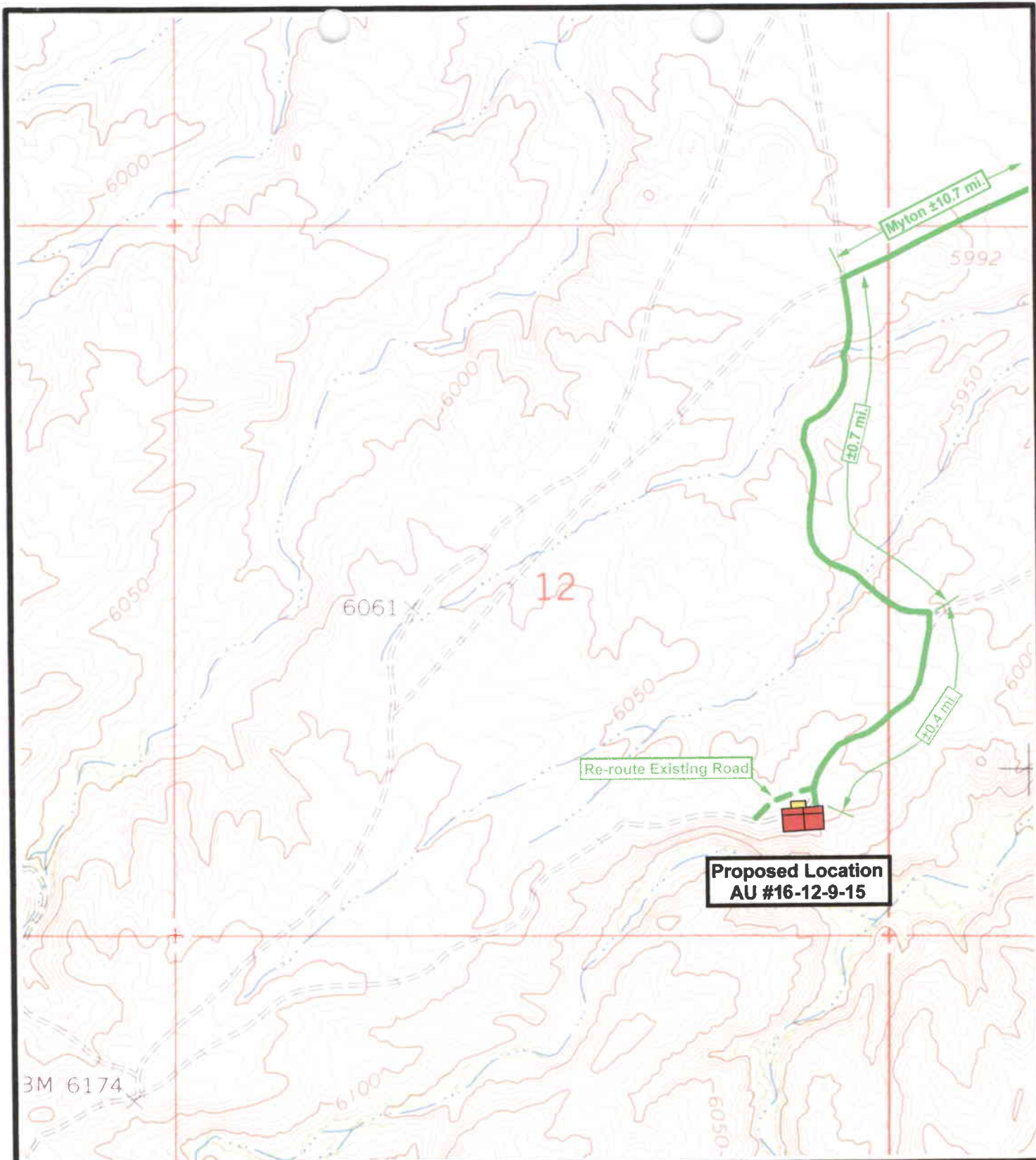
**Proposed Location
AU #16-12-9-15**



**ASHLEY UNIT #16-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 6-12-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	














ASHLEY UNIT #16-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS	Revision: 12-15-99
Scale: 1" = 1000'	File:
Date: 6-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

[illegible]

DIVISION OF
OIL, GAS AND MINING

- Well Categories**
-  INJ
 -  WTR
 -  SWD
 -  OIL
 -  GAS
 -  DRY
 -  SHUTIN
 -  SUSPENDED
 -  ABND
-  Injection Stations
-  Unit Sections



410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893-0102

Duchenne & Uintah Counties, Utah

Date: 11-15-99

MAR

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING



EXHIBIT D

Inland Resources Inc.

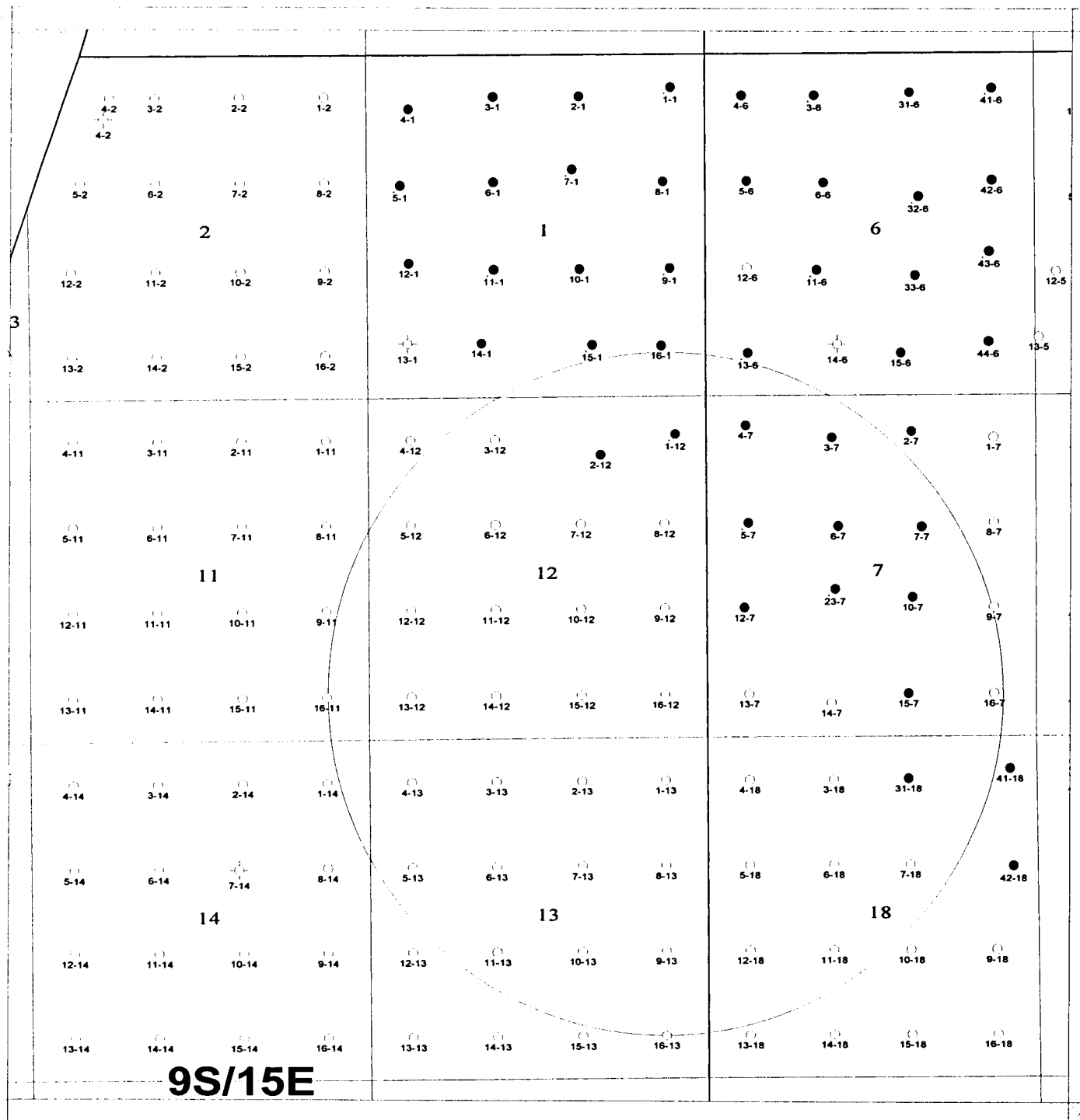
One Mile Radius
Ashley Federal 16-12

Joyce McGough

(SEC Parameters)

06/27/2000

Scale 1:28000.



INLAND PRODUCTION COMPANY

ASHLEY UNIT #16-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.

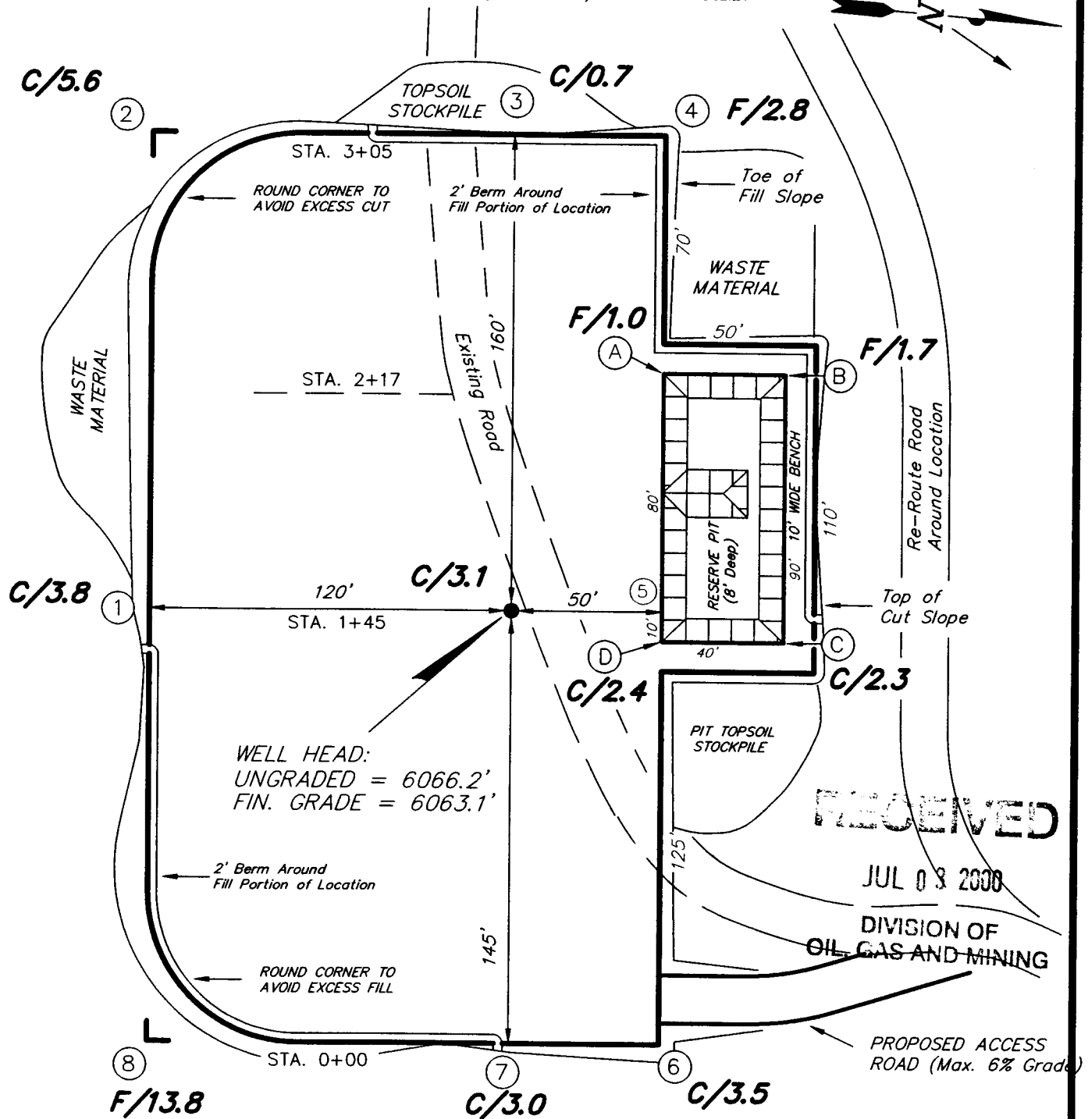


EXHIBIT E

REFERENCE POINTS

136' NORTH = 6066.8'
169' NORTH = 6067.1'
200' WEST = 6062.1'
230' WEST = 6062.0'

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: B.J.S.

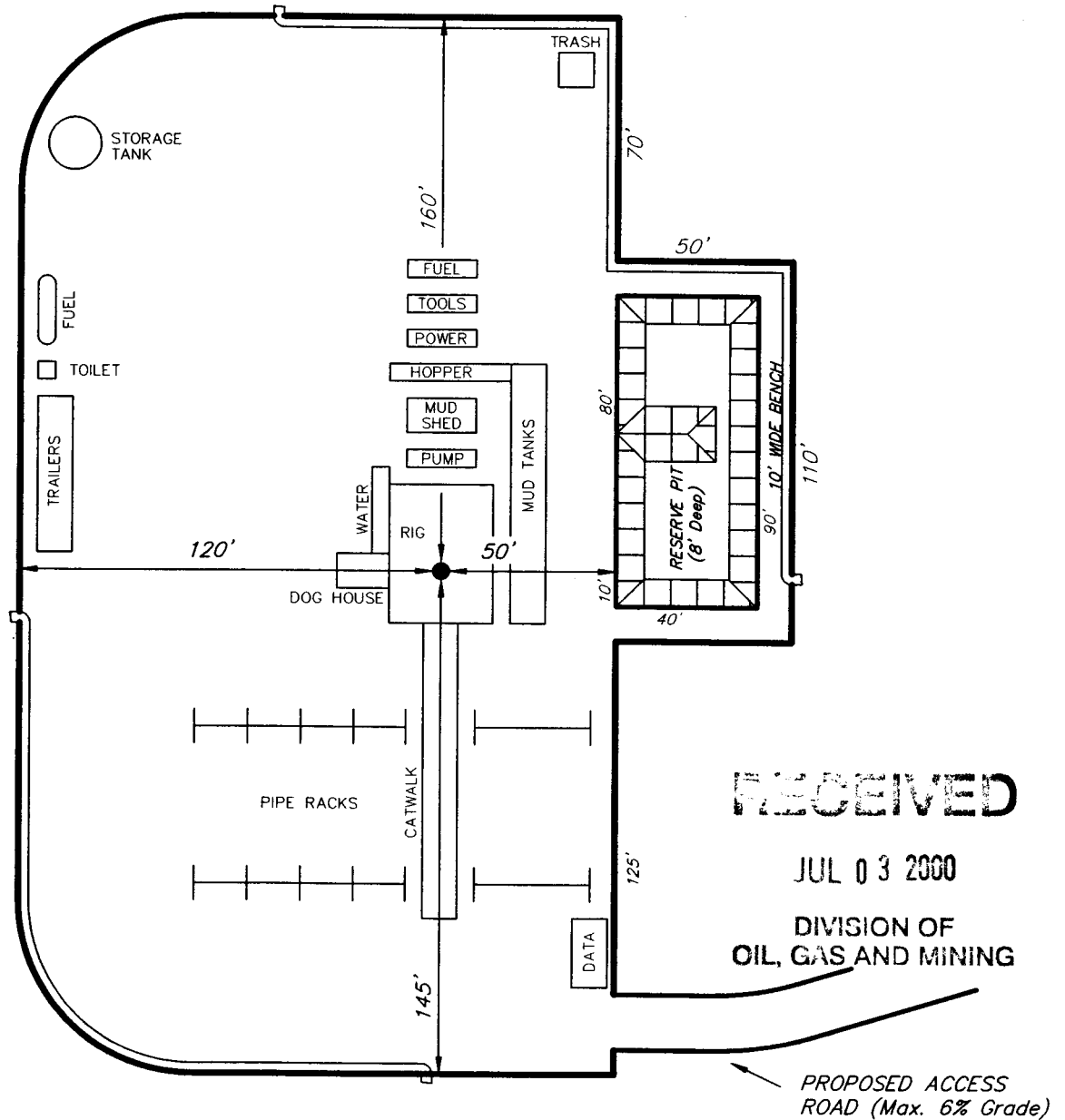
DATE: 6/12/00

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #16-12-9-15



RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

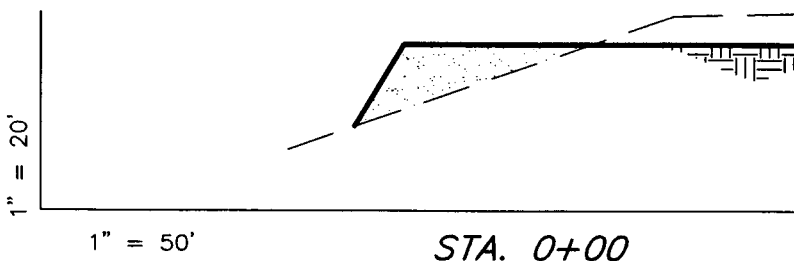
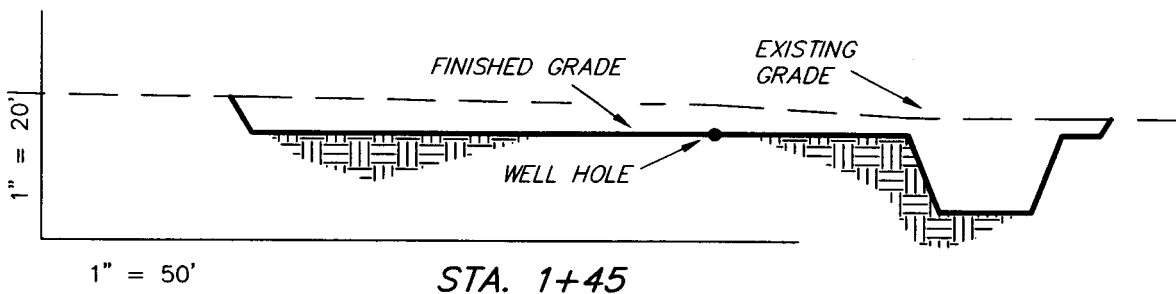
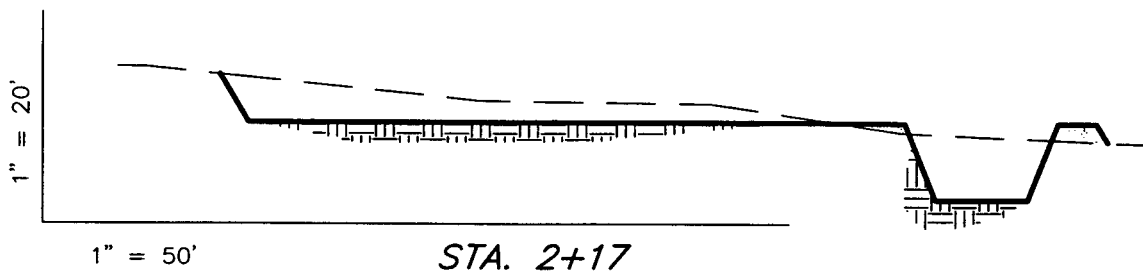
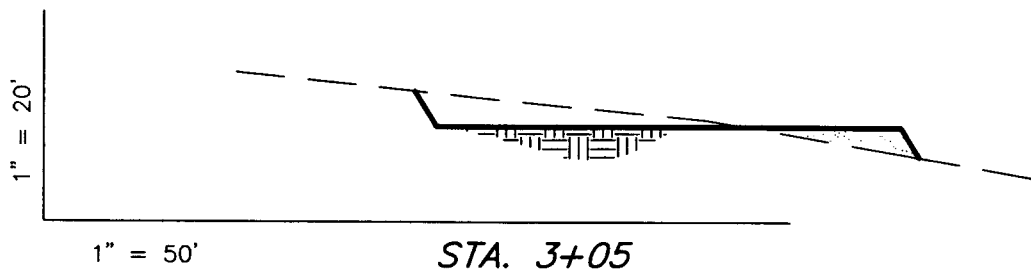
EXHIBIT E

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #16-12-9-15



RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

EXHIBIT E-1

APPROXIMATE YARDAGES

CUT = 2,680 Cu. Yds.

FILL = 2,680 Cu. Yds.

PIT = 920 Cu. Yds.

6" TOPSOIL = 1,060 Cu. Yds.

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: B.J.S.

DATE: 6/12/00

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

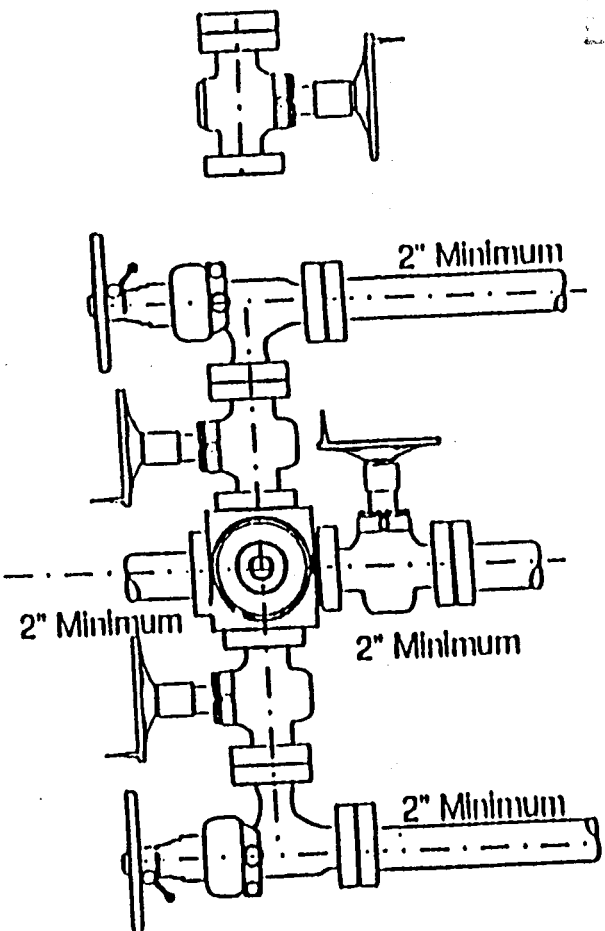
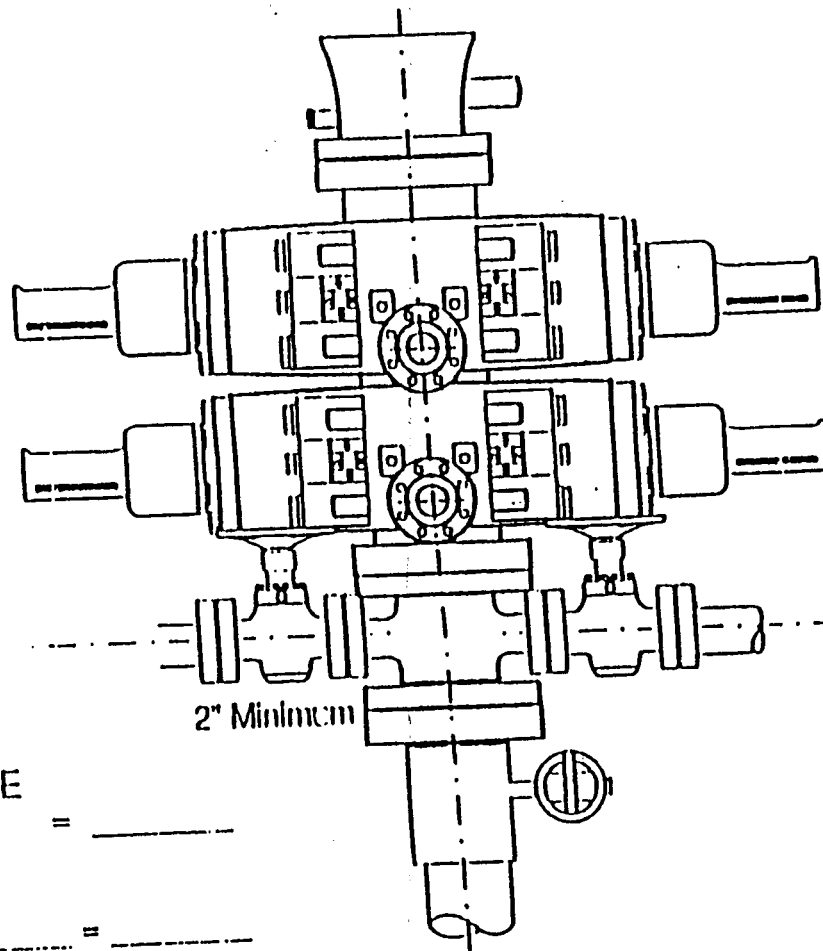
B.O.P.

2-M SYSTEM

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING



CLOSE
ar BOP = _____
ype BOP
rams x _____ = _____ Gal.
_____ x 2 = _____ Total Gal.

inding off to the next higher
ment of 10 gal. would require
... Gal. (total fluid & nitro volume)

EXHIBIT F

Well No. Ashley 16-12-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 16-12-9-15

API Number:

Lease Number: UTU-74826

Location: SESE Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the N, off of an existing gravel road. The existing road will be re-routed around the N end of the well pad (see attached Topographic Map B).

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61*.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2000

API NO. ASSIGNED: 43-013-32178

WELL NAME: ASHLEY UNIT 16-12

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JOYCE MCGOUGH

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

SESE 12 090S 150E

SURFACE: 0915 FSL 0646 FEL

BOTTOM: 0915 FSL 0646 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

N Potash (Y/N)

N Oil Shale (Y/N) *190 - 5 (B)

☒ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date: _____)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3. Unit Ashley

____ R649-3-2. General

____ Siting: _____

____ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1

Eff Date: 8-25-98

Siting: 460' fr. Unit Boundary

____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1 / ENH REC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 11, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32170	Ashley Unit 6-12	Sec. 12, T9S, R15E 1996 FNL 2121 FWL
43-013-32171	Ashley Unit 9-12	Sec. 12, T9S, R15E 1790 FSL 0470 FEL
43-013-32172	Ashley Unit 10-12	Sec. 12, T9S, R15E 2007 FSL 1899 FEL
43-013-32173	Ashley Unit 11-12	Sec. 12, T9S, R15E 1859 FSL 1990 FWL
43-013-32174	Ashley Unit 12-12	Sec. 12, T9S, R15E 1996 FSL 0565 FWL
43-013-32175	Ashley Unit 13-12	Sec. 12, T9S, R15E 0467 FSL 0644 FWL
43-013-32176	Ashley Unit 14-12	Sec. 12, T9S, R15E 0485 FSL 1911 FWL
43-013-32177	Ashley Unit 15-12	Sec. 12, T9S, R15E 0747 FSL 2046 FEL
43-013-32178	Ashley Unit 16-12	Sec. 12, T9S, R15E 0915 FSL 0646 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-11-00

RECEIVED

JUL 12 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 13, 2000

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: Ashley Unit 16-12 Well, 915' FSL, 646' FEL, SE SE, Sec. 12, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32178.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Unit 16-12
API Number: 43-013-32178
Lease: UTU-74826

Location: SE SE **Sec.** 12 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

COPS 6107

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SE/SE**
At proposed Prod. Zone **915.2' fsl and 645.7' fel**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.75 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 645.7'	16. NO. OF ACRES IN LEASE 2189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 874.6'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6066.2' GR	22. APPROX. DATE WORK WILL START* 4th Quarter, 2000
---	---

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED
JUL 03 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce L. McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to the right to drill on the lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 9/18/02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 16-12

API Number: 43-013-32178

Lease Number: U -74826

Location: SESE Sec. 12 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED
OCT 20 2010
BUREAU OF LAND MANAGEMENT
CL, COLUMBIA, MO

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 980 ft.

APPROVED
DATE: 10/10/12
BY: [Signature]
C. J. [Signature]

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location Reclamation:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage	Artemisia nova	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Additional Information:

Installation of the surface gas line will follow the edge of the existing roadways without interfering with normal travel and maintenance of the roadway.

Installation of the surface gas line will follow the conditions of approval for burrowing owl, sage grouse, and mountain plover the same as for development and drilling of the well.

If this is a producing well the pump unit motor will be multi cylinder or equipped with "hospital type" muffler to reduce noise to nesting golden eagles in the area.

APPROVED
DATE: 11/11/11
BY: [Signature]
CALIFORNIA

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY UNIT 16-12

Api No.. 43-013-32178 LEASE TYPE: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 01/25/2001

Time 5:00 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 01/25/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

915' FSL & 646' FEL SE/SE Sec.12, T9S, R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 16-12

9. API Well No.

43-013-32178

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud Notice**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/24/01. MIRU Ross #14. Drill 300' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 305.24/KB On 1/29/01 cemented with, 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

01/30/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 305.24

LAST CASING 8 5/8" SET AT 305.24
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 300' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 16-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					3.7
		shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	293.39
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			298.94
TOTAL LENGTH OF STRING		298.94	7	LESS CUT OFF PIECE			3.7
LESS NON CSG. ITEMS		5.55		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			305.24
TOTAL		293.39	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		293.39	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	01/24/2001	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		5:00pm		Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 180 PSI			
PLUG DOWN		Cemented	01/29/2001				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	145	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 01/29/2001

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32178	Ashley #16-12	SE/SE	12	9S	15E	Duchesne	January 24, 2001	01/24/2001

WELL 1 COMMENTS:

2-15-01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32181	Ashley #5-12	SW/NW	12	9S	15E	Duchesne	January 30, 2001	01/30/2001

WELL 2 COMMENTS:

2-15-01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12417	43-013-32087	Lone Tree #10-16-9-17	SW/SE	16	9S	17E	Duchesne	February 5, 2001	02/05/2001

WELL 3 COMMENTS:

2-15-01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12417	43-013-32089	Lone Tree #15-16-9-17	SW/SE	16	9S	17E	Duchesne	February 7, 2001	02/07/2001

WELL 4 COMMENTS:

2-15-01

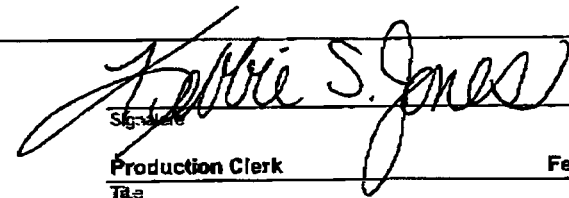
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or individual)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected


Kelli S. Jones
Production Clerk
February 15, 2001
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

915.2' FSL & 645.7' FE SE/SE Sec.12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 16-12

9. API Well No.

43-013-32178

10. Field and Pool, or Exploratory Area

Ashley

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/20/01 MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. Tag cement top @ 253'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,822'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 5969'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 134 jt's J-55 15.5 # 51/2" csgn. Set @ 5950'KB. Cement with 275 sks Premlite II W/ .5% SM, 10% gel, 3#/sk BA 90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk SF mixed @ 11.0 ppg W/ 3.43 cf.sk yield. Tail in W/ 450 sks 50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SM, .05#/sk SF mixed @ 14.4 ppg W/ 1.24 cf.sl yield. Had good returns throughout job W/ est 19 bbls dye wtr to sfc. Plug down @ 10:15 AM 2/25/01. Release rig @ 2:00 PM 2/25/01. WOCT at present time.

RECEIVED

FEB 27 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion foreman

Date

2/26/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2 CASING SET AT 5949.71'

LAST CASING 8 5/8" SET AT 305.24
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5969' LOGGER 5977'
 HOLE SIZE 7 7/8

OPERATOR Inland Production Company
 WELL Ashley Federal 16-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14
134	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5896.04
		Float collar			8rd	A	0.65
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	42.42
		Guide shoe			8rd	A	0.6
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5953.71
TOTAL LENGTH OF STRING		5953.71	135	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		85.73		CASING SET DEPTH			5949.71
TOTAL		6024.19	137	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6024.19	137				
TIMING		1ST STAGE		GOOD CIRC THRU JOB <u>yes</u>			
BEGIN RUN CSG.		4:45 AM		Bbls CMT CIRC TO SURFACE <u>19 bbls dye wtr</u>			
CSG. IN HOLE		7:30 AM		RECIPROCATED PIPE FOR <u>10 mins</u> THRU <u>8'</u> FT STROKE			
BEGIN CIRC		7:35 AM		DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN PUMP CMT		8:56 AM 9:17 AM		BUMPED PLUG TO <u>1450</u> PSI			
BEGIN DSPL. CMT		9:42 AM					
PLUG DOWN		10:09 AM					
CEMENT USED		CEMENT COMPANY- BJ Services					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Premlite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree					
		mixed @ 11.0 ppg W/ 3.43 cf/sk yield					
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24					
		cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
One on middle of first jt, one on collar of second & third jts, one every 10' collar for a total of 20.							

RECEIVED
FEB 27 2001
 DIVISION OF
 OIL, GAS AND MINING

COMPANY REPRESENTATIVE Gary Dietz DATE 2/25/01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley Unit 16-12-9-15

9. API Well No.
43-013-32178

10. Field and Pool, or Exploratory Area
Ashley Field

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
915.2' FSL & 645.7 FEL SE/SE Section 12, T9S, R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 3/12/01 through 3/18/01.
Subject well had completion procedures initiated on 3/10/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested for cleanup at present time.

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **19-Mar-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

915.2' FSL & 645.7 FEL SE/SE Section 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley Unit 16-12-9-15

9. API Well No.

43-013-32178

10. Field and Pool, or Exploratory Area

Ashley Field

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 3/19/01 through 3/25/01.
Subject well had completion procedures initiated on 3/10/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on pump on 2/20/01.

RECEIVED

MAR 27 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

26-Mar-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



April 17,2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Re: Ashley Federal 16-12-9-15
SE/NE Sec.12, T9S, R15E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Miller
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. UTU - 74826 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME ASHLEY 8. FARM OR LEASE NAME, WELL NO. ASHLEY 16-12 9. API WELL NO. 43-013-32178 10. FIELD AND POOL OR WILDCAT ASHLEY 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12- T9S - R15E 12. COUNTY OR PARISH DUCHESNE 13. STATE UT																																															
2. NAME OF OPERATOR INLAND RESOURCES INC.																																																					
3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202																																																					
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 915' FSL & 646' FEL (SE SE) SECTION 12, T9S, R15E At top prod. Interval reported below At total depth																																																					
14. PERMIT NO. 43-013-32178		DATE ISSUED 07/13/00																																																			
15. DATE SPURRED 01/24/01	16. DATE T.D. REACHED 02/24/01	17. DATE COMPL. (Ready to prod.) 03/20/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6066' GR 6076' KB		19. ELEV. CASINGHEAD 6067'																																																
20. TOTAL DEPTH, MD & TVD 5969'		21. PLUG BACK T.D., MD & TVD 5889'		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ----->																																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River					25. WAS DIRECTIONAL SURVEY MADE No																																																
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/CCL/GR-3-15-01 DIGL/SP/GR TD to surface casing, CDL/CNL/GR/CAL TD to 3000'-3-12-01					27. WAS WELL CORED No																																																
28. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8</td> <td>24#</td> <td>305.24</td> <td>12-1/4</td> <td>145 sks Class "G" Cal2 /w 1.17 cf/sk yld</td> <td></td> </tr> <tr> <td>5-1/2</td> <td>15.5#</td> <td>5949.71</td> <td>7-7/8</td> <td>275 sks Prem Lite II / w 3.43 cf/sk yld</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>450 sks 50/50 Poz / w 1.24 cf/sk yld</td> <td></td> </tr> </tbody> </table>						CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8-5/8	24#	305.24	12-1/4	145 sks Class "G" Cal2 /w 1.17 cf/sk yld		5-1/2	15.5#	5949.71	7-7/8	275 sks Prem Lite II / w 3.43 cf/sk yld						450 sks 50/50 Poz / w 1.24 cf/sk yld																									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																																																
8-5/8	24#	305.24	12-1/4	145 sks Class "G" Cal2 /w 1.17 cf/sk yld																																																	
5-1/2	15.5#	5949.71	7-7/8	275 sks Prem Lite II / w 3.43 cf/sk yld																																																	
				450 sks 50/50 Poz / w 1.24 cf/sk yld																																																	
29. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP (MD)</th> <th>BOTTOM (MD)</th> <th>SACKS CEMENT*</th> <th>SCREEN (MD)</th> </tr> </thead> <tbody> <tr> <td></td> <td>K</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		K				30. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET (MD)</th> <th>PACKER SET (MD)</th> </tr> </thead> <tbody> <tr> <td>2-7/8</td> <td>EOT @</td> <td>TA @</td> </tr> <tr> <td></td> <td>5743.91</td> <td>5641.48</td> </tr> </tbody> </table>			SIZE	DEPTH SET (MD)	PACKER SET (MD)	2-7/8	EOT @	TA @		5743.91	5641.48																													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																																																	
	K																																																				
SIZE	DEPTH SET (MD)	PACKER SET (MD)																																																			
2-7/8	EOT @	TA @																																																			
	5743.91	5641.48																																																			
31. PERFORATION RECORD (Interval, size and number) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>INTERVAL</th> <th>SIZE</th> <th>NUMBER</th> </tr> </thead> <tbody> <tr> <td>(GB6 sds) 4308-4316' & 4331-4338'</td> <td>0.38</td> <td>60</td> </tr> <tr> <td>(PB-10 sds) 4546-4556'</td> <td>0.38</td> <td>40</td> </tr> <tr> <td>(D2sds) 4838-4844' & 4868-4873'</td> <td>0.38</td> <td>44</td> </tr> <tr> <td>(C sds) 4948-4956'</td> <td>0.38</td> <td>32</td> </tr> <tr> <td>(B2 sds) 5047-5086'</td> <td>0.38</td> <td>48</td> </tr> <tr> <td>(CP-.5 sds) 5664-5669'</td> <td>0.38</td> <td>20</td> </tr> </tbody> </table>			INTERVAL	SIZE	NUMBER	(GB6 sds) 4308-4316' & 4331-4338'	0.38	60	(PB-10 sds) 4546-4556'	0.38	40	(D2sds) 4838-4844' & 4868-4873'	0.38	44	(C sds) 4948-4956'	0.38	32	(B2 sds) 5047-5086'	0.38	48	(CP-.5 sds) 5664-5669'	0.38	20	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4308-4316' & 4331-4338'</td> <td>w/ 82,400# 20/40 snd in 583 bbls fluid</td> </tr> <tr> <td>4546' - 4556'</td> <td>w/ 48,000# 20/40 snd in 401 bbls fluid</td> </tr> <tr> <td>4838-4844' & 4868-4873'</td> <td>w/ 46,000 # 20/40 snd in 412 bbls fluid</td> </tr> <tr> <td>4948-4956'</td> <td></td> </tr> <tr> <td>5047-5086'</td> <td>w/ 112,000 # 20/40 snd in 752 bbls fluid</td> </tr> <tr> <td>5664-5669</td> <td>w/ 25,000 # 20/40 snd in 287 bbls fluid</td> </tr> </tbody> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4308-4316' & 4331-4338'	w/ 82,400# 20/40 snd in 583 bbls fluid	4546' - 4556'	w/ 48,000# 20/40 snd in 401 bbls fluid	4838-4844' & 4868-4873'	w/ 46,000 # 20/40 snd in 412 bbls fluid	4948-4956'		5047-5086'	w/ 112,000 # 20/40 snd in 752 bbls fluid	5664-5669	w/ 25,000 # 20/40 snd in 287 bbls fluid													
INTERVAL	SIZE	NUMBER																																																			
(GB6 sds) 4308-4316' & 4331-4338'	0.38	60																																																			
(PB-10 sds) 4546-4556'	0.38	40																																																			
(D2sds) 4838-4844' & 4868-4873'	0.38	44																																																			
(C sds) 4948-4956'	0.38	32																																																			
(B2 sds) 5047-5086'	0.38	48																																																			
(CP-.5 sds) 5664-5669'	0.38	20																																																			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																																				
4308-4316' & 4331-4338'	w/ 82,400# 20/40 snd in 583 bbls fluid																																																				
4546' - 4556'	w/ 48,000# 20/40 snd in 401 bbls fluid																																																				
4838-4844' & 4868-4873'	w/ 46,000 # 20/40 snd in 412 bbls fluid																																																				
4948-4956'																																																					
5047-5086'	w/ 112,000 # 20/40 snd in 752 bbls fluid																																																				
5664-5669	w/ 25,000 # 20/40 snd in 287 bbls fluid																																																				
33.* PRODUCTION <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">DATE FIRST PRODUCTION</th> <th colspan="4">PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)</th> <th colspan="2">WELL STATUS (Producing or shut-in)</th> </tr> </thead> <tbody> <tr> <td colspan="2">3/20/01</td> <td colspan="4">2-1/2" x 1-1/2" x 15' RHAC Pump</td> <td colspan="2">PRODUCING</td> </tr> <tr> <th>DATE OF TEST</th> <th>HOURS TESTED</th> <th>CHOKE SIZE</th> <th>PROD/N FOR TEST PERIOD</th> <th>OIL--BBL</th> <th>GAS--MCF</th> <th>WATER--DBL</th> <th>GAS-OIL RATIO</th> </tr> <tr> <td>10 day ave</td> <td></td> <td></td> <td></td> <td>56.4</td> <td>25</td> <td>34.3</td> <td>443</td> </tr> <tr> <th>FLOW TUBING PRESS.</th> <th>CASING PRESSURE</th> <th>CALCULATED 24-HOUR RATE</th> <th>OIL--BBL</th> <th>GAS--MCF</th> <th>WATER--DBL</th> <th colspan="2">OIL GRAVITY-API (CORR)</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2"></td> </tr> </tbody> </table>						DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)		3/20/01		2-1/2" x 1-1/2" x 15' RHAC Pump				PRODUCING		DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD/N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--DBL	GAS-OIL RATIO	10 day ave				56.4	25	34.3	443	FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--DBL	OIL GRAVITY-API (CORR)									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)																																															
3/20/01		2-1/2" x 1-1/2" x 15' RHAC Pump				PRODUCING																																															
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD/N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--DBL	GAS-OIL RATIO																																														
10 day ave				56.4	25	34.3	443																																														
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--DBL	OIL GRAVITY-API (CORR)																																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel						TEST WITNESSED BY 																																															

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Manager, Development Operations

DATE

4/13/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			ASHLEY 16-12	Garden Gulch Mkr	3747	
				Garden Gulch 2	4084	
				Point 3 Mkr	4391	
				X Mkr	4600	
				Y-Mkr	4636	
				Douglas Creek Mkr	4749	
				BiCarbonate Mkr	4989	
				B Limestone Mkr	504-95	
				Castle Peak	5652	
				Basal Carbonate		
				Total Depth (LOGGERS	5977	



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

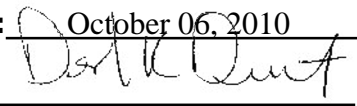
1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: ASHLEY U 16-12			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000			
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests the approval for the recompletion of the B2 sand in the subject well. Please see attached file for detail procedure and contact Paul Weddle at 303-383-4117 with any questions.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining </div>		Date: <u>October 06, 2010</u> By: <u></u>			
NAME (PLEASE PRINT) Sam Styles		PHONE NUMBER 303 893-0102			
SIGNATURE N/A		TITLE Engineering Tech			
DATE 10/5/2010					

Newfield Production Company

16-12-9-15 Ashley

Procedure for: OAP B2sand (tubing frac)

Well Status: See attached Wellbore Diagram

AFE # Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,860**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:
B2 5075-5080 3spf 120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
- 4 Set RBP @ +/- **5,130** and test to 4,000psi. PUH with packer to +/- **5,025**
- *** Please note breakdown pressures if it has is not already broke down. I believe this zone was either understimulated or not stimulated at all during original completion due to design. Thank you.
- 5 RU frac equip. Frac the **B2** down tubing w/**15,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 6 Flowback well immediately @ 3-4 BPM until dead.
- 7 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 8 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 9 Place SN @ ± 5675 and set TAC at $\pm 5641'$ with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 10 PU and RIH with a 2-1/2" x 1-3/4" x 17' RHAC pump, 4 x 1-1/2" weight rods, 30 x 3/4" guided rods, 98 x 3/4" slick rods, 93 x 7/8" guided rods, Space out with pony rods as necessary.
- 11 PWOP and track results for one month.

RECEIVED October 05, 2010

Ashley Federal Unit #16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
25.0 MCFD, 34.3 BWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5969'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

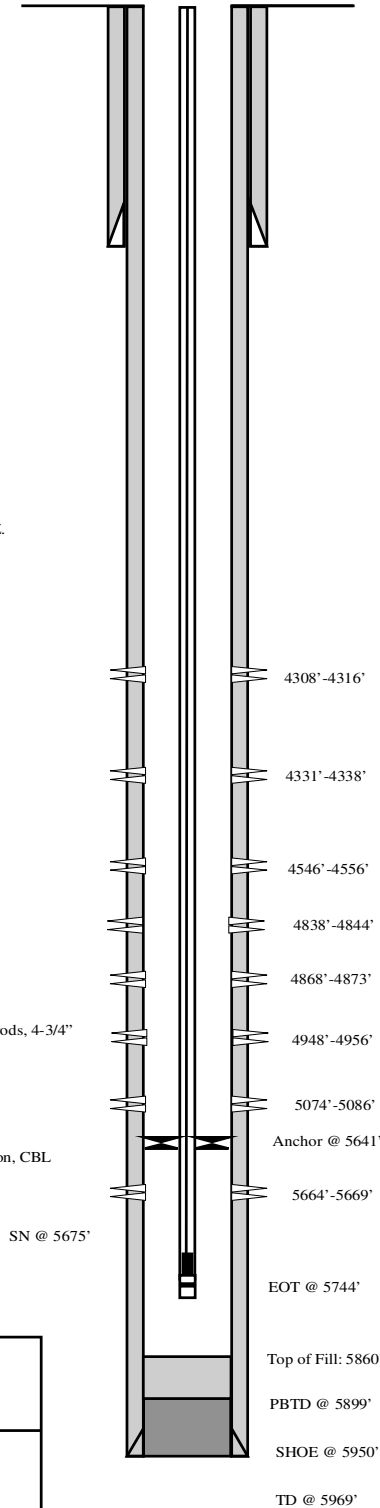
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5631.48')
TUBING ANCHOR: 5641.48'
NO. OF JOINTS: 1 jts (32.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5675.13' KB
NO. OF JOINTS: 2 jts (65.11')
TOTAL STRING LENGTH: EOT @ 5743.91'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2' x 7/8" pony rod, 6' x 3/4" pony, 89-7/8" scraper rods, 4-3/4" scraper rods, 98-3/4" plain rods, 30- 3/4" scraper rods, 4-1 1/2" K-bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12" X 17' RHAC Megyver
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change. Update rod and tubing detail.
8/16/03		Pump Change.
5-5-05		Pump Change.



PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20holes



Ashley Federal #16-12-9-15
915' FSL & 646' FEL
NWSE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32178; Lease #UTU-74826

KC 7-25-05

RECEIVED October 05, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
ASHLEY UNIT 16-12

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332178

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 915 FSL 646 FEL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 12, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/03/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation:

B2 5075-5080' 3 JSPF 15 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE _____

DATE 12/09/2010

(This space for State use only)

RECEIVED

DEC 13 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-74826
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 915 FSL 646 FEL SESE Section 12 T9S R15E		8. Well Name and No. ASHLEY UNIT 16-12
		9. API Well No. 4301332178
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was recompleat and then placed back on production. The following perforation was added in the Green River Formation:

B2 5075-5080' 3 JSPF 15 holes

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature	Date 12/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

DEC 13 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****ASHLEY 16-12-9-15****10/1/2010 To 2/28/2011****11/30/2010 Day: 1****Recompletion**

Nabors #814 on 11/30/2010 - MIRUSU. TOOH w/ production. Set RBP. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$9,687

12/1/2010 Day: 3**Recompletion**

Nabors #814 on 12/1/2010 - Gyro well. TIH w/ tools. Frac well. Flow well back. Swab well. TOOH w/ tools. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi.

Release pkr. Circulate tbq clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbq. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbq clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand.

Daily Cost: \$0

Cumulative Cost: \$45,554

12/2/2010 Day: 4**Recompletion**

Nabors #814 on 12/2/2010 - Release tools. TOOH w/ frac string. TIH w/ production. - Thaw well out. Open well w/ 70 psi on tbq. TIH w/ tbq to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbq, SN, 1 jt tbq, 175 jts tbq. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension. - Thaw well out. Open well w/ 70 psi on tbq. TIH w/ tbq to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbq, SN, 1 jt tbq, 175 jts tbq. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension.

Daily Cost: \$0

Cumulative Cost: \$56,879

12/3/2010 Day: 5**Recompletion**

Nabors #814 on 12/3/2010 - TIH w/ rods. Put well on pump. - Open well w/ 30 psi on casing. Flush tbq w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbq & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report. - Open well w/ 30 psi on casing. Flush tbq w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbq & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$71,802

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 16-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 11/07/2011. On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test.</p>		
Accepted by the Utah Division of Oil, Gas and Mining Date: 11/23/2011 By:		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/16/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/11/11 Time 10 am pm

Test Conducted by: Austin Harrison

Others Present: _____

Well: ASHLEY FEDERAL UNIT 16-12-9-15

Field: Monument Butte

Well Location:
NW/SE SEC. 12, T9S, R15E

API No: 43-013-32178

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 300 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison

Daily Activity Report**Format For Sundry****ASHLEY 16-12-9-15****9/1/2011 To 1/30/2012****11/7/2011 Day: 1****Conversion**

NC #3 on 11/7/2011 - MIRUSU. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to

3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$7,953**11/14/2011 Day: 4****Conversion MIT**

Rigless on 11/14/2011 - Conduct a MIT - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$73,840**Pertinent Files: Go to File List**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 16-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/10/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 2:40 PM on 01/10/2012. </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 11, 2012 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 1/10/2012



June 29, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #6-12
Ashley Federal #9-12
Ashley Federal #10-12
Ashley Federal #11-12
Ashley Federal #12-12
Ashley Federal #13-12
Ashley Federal #14-12
Ashley Federal #15-12
Ashley Federal #16-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the nine Applications for Permits to Drill the Ashley Federal Unit wells listed above, submitted in triplicate, for your review and approval. The Archeological Survey for these wells is also enclosed in triplicate.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Form 3160-3 and attachments (3 copies of each)
Archaeological Survey (3 copies of each)

cc: State of Utah
Division of Oil, Gas & Mining
✓ ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

JUL 03 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Inland Production Company
3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **SE/SE** **4432392 N**
At proposed Prod. Zone **915.2' fsl and 645.7' fel** **570574 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.75 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 645.7'

16. NO. OF ACRES IN LEASE
2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 874.6'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6066.2' GR

22. APPROX. DATE WORK WILL START*
4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

(This space for Federal or State office use)

PERMIT NO. 43013-32178 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 7/13/00
RECLAMATION SPECIALIST III

**Federal Approval of this
Action is Necessary**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
Ashley Unit #16-12-9-15
SE SE Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta Formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2750'
Green River	2750'
Wasatch	6210'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2750' – 6500' – Oil

4. PROPOSED CASING PROGRAM:

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
Ashley Unit #16-12-9-15
SE SE Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #16-12-9-15) located in the SE SE of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly for 6.2 miles to its junction with an existing road to the west; proceed westerly for 1.2 miles to the junction of an existing road to the south; proceed southerly for 0.7 miles to the junction of an existing road to the southwest; proceed southwesterly for 0.4 miles to the beginning of the proposed access road. Follow the flags southerly for approximately 60 feet to the proposed well location.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. **ANCILLARY FACILITIES:**

Please refer to the Monument Butte Field SOP.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
Ashley Unit #16-12-9-15
SE SE Section 12, T9S, R15E
Duchesne County, Utah

9. **WELL SITE LAYOUT:**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE:**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #16-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C".

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative:

Name: Joyce I. McGough
Address: 410 Seventeenth Street
Suite 700
Denver, CO 80202
Telephone: (303) 893-0102

Certification:

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #16-12-9-15; SE SE Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

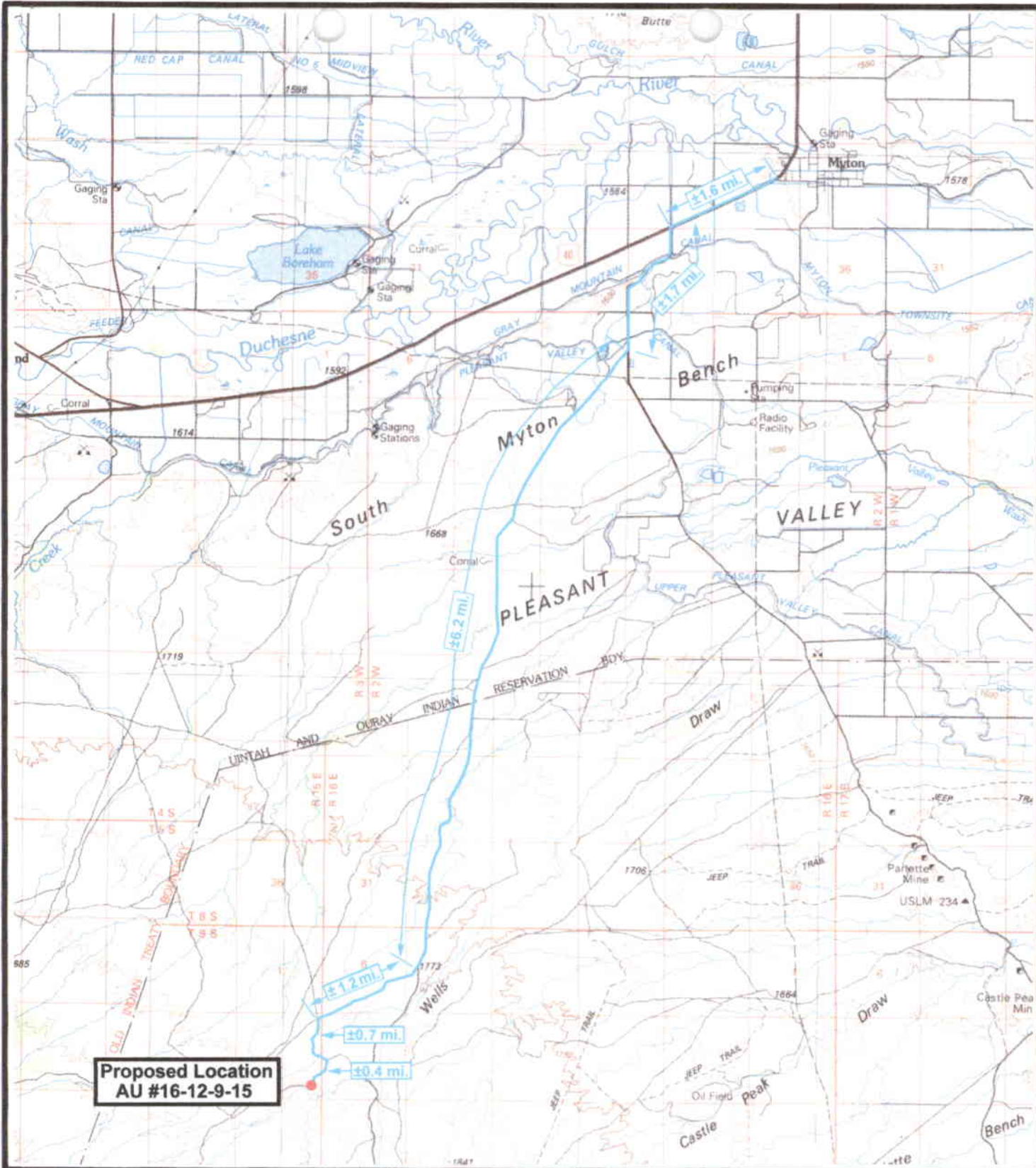
6/28/00
Date

Joyce I. McGough
Joyce McGough
Regulatory Technician

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING



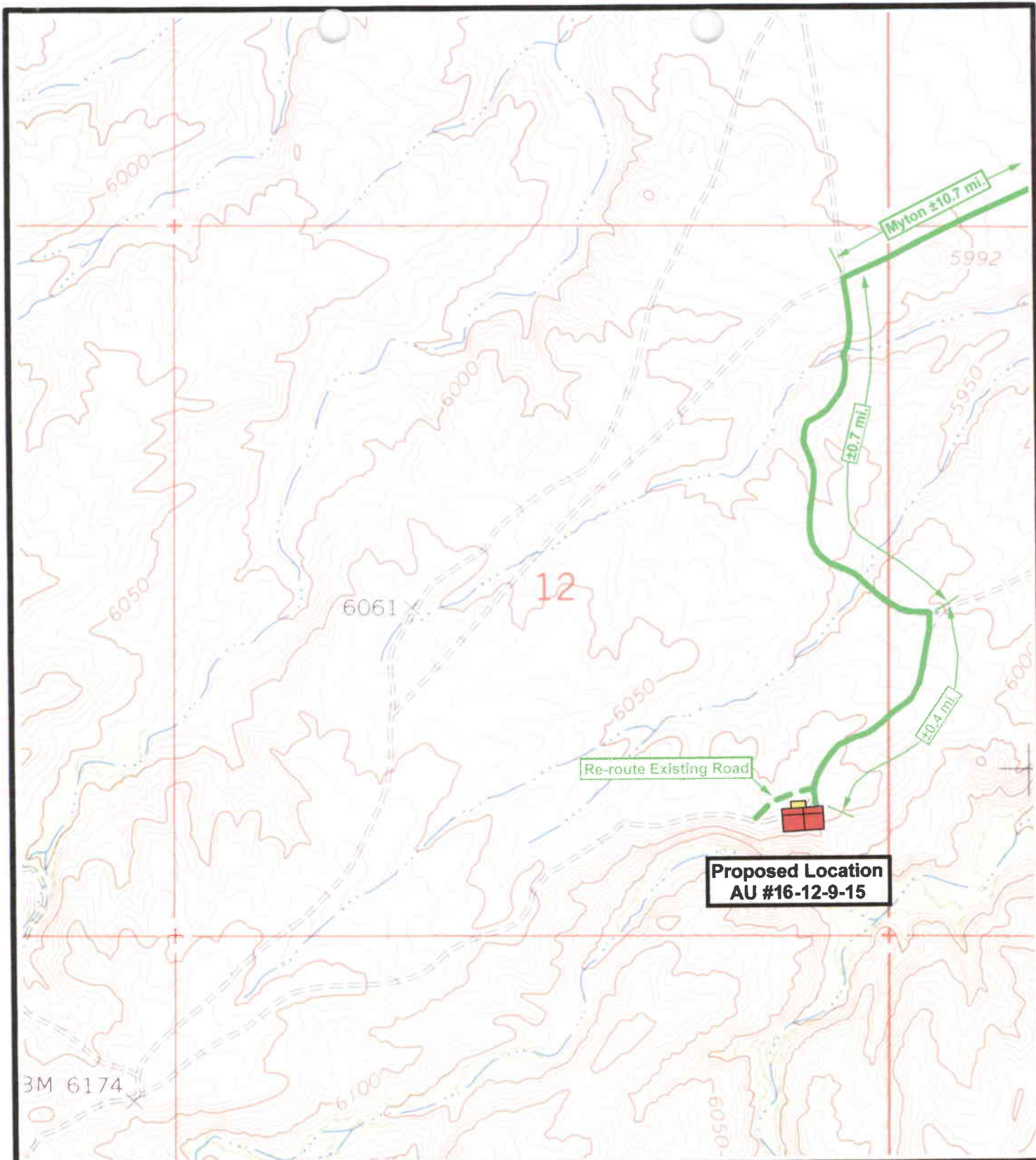
**Proposed Location
AU #16-12-9-15**



**ASHLEY UNIT #16-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 6-12-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	














ASHLEY UNIT #16-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS	Revision: 12-15-99
Scale: 1" = 1000'	File:
Date: 6-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

[illegible]

**DIVISION OF
OIL, GAS AND MINING**

- Well Categories**
-  INJ
 -  WTR
 -  SWD
 -  OIL
 -  GAS
 -  DRY
 -  SHUTIN
 -  SUSPENDED
 -  ABND
 -  Injection Stations
 -  Unit Sections



410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893-0102

Duchene & Uintah Counties, Utah

Date: 11-15-99

MRP

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING



EXHIBIT D

Inland Resources Inc.

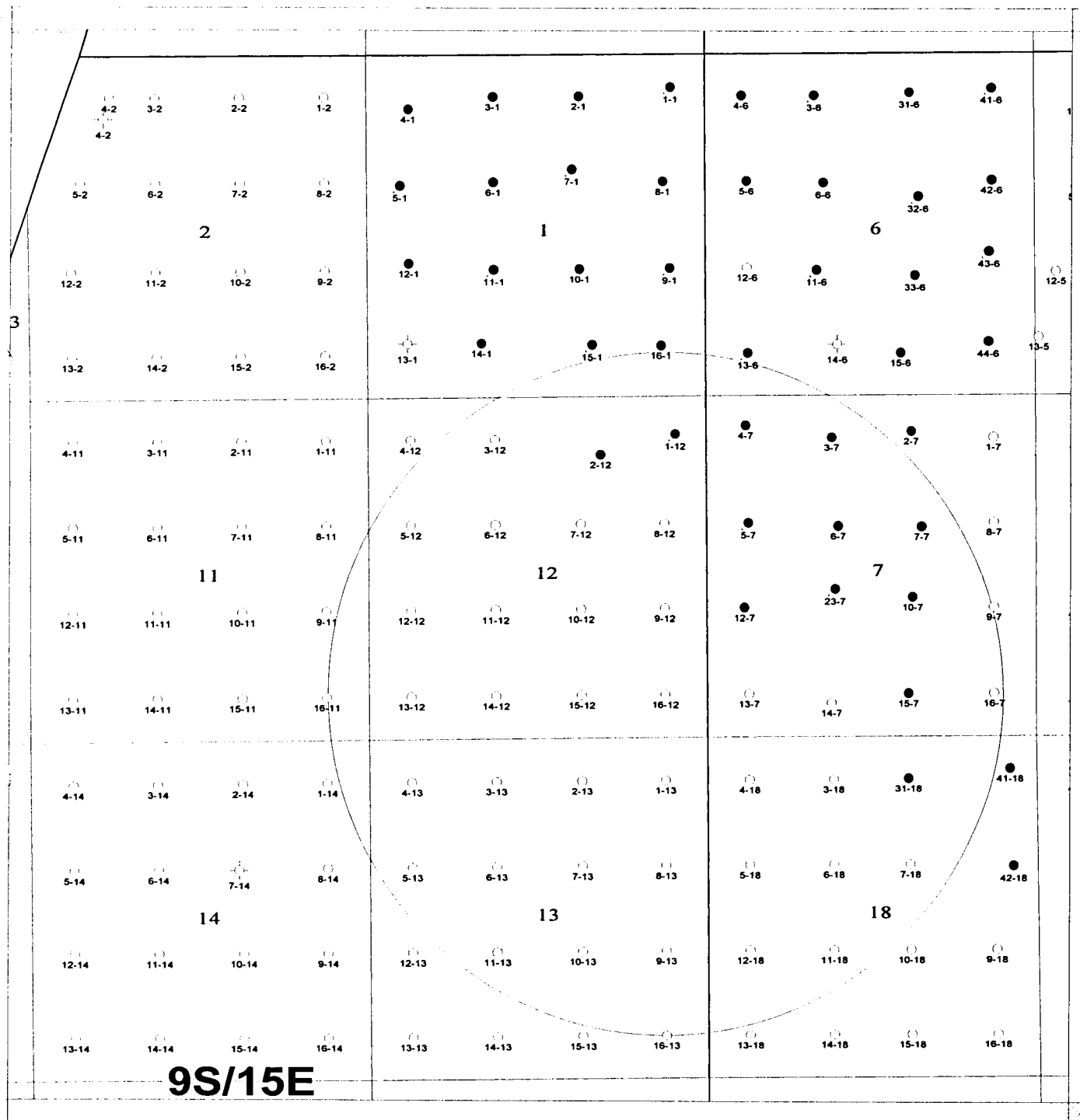
One Mile Radius
Ashley Federal 16-12

Joyce McGough

(SEC Parameters)

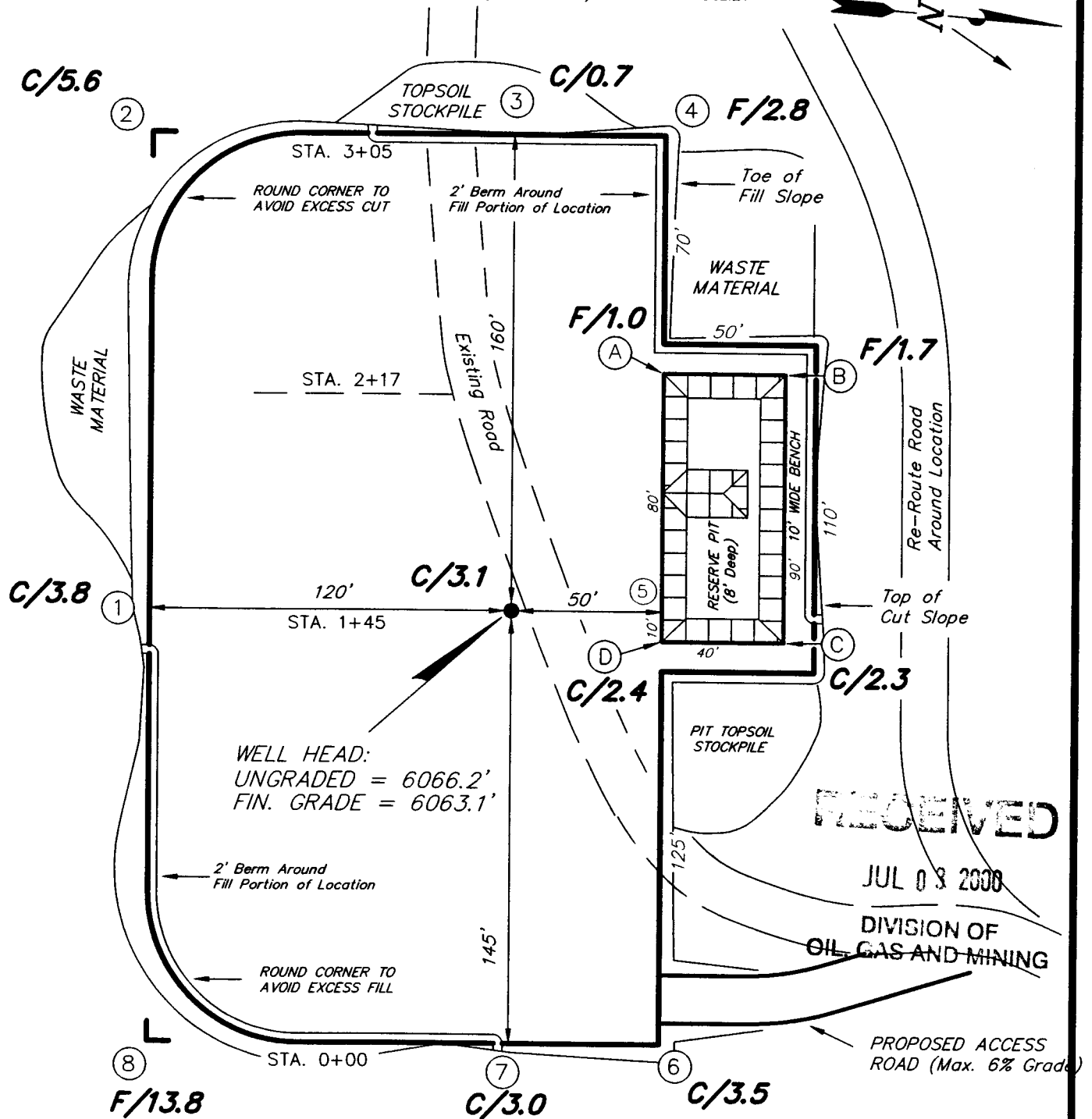
06/27/2000

Scale 1:28000.



INLAND PRODUCTION COMPANY

ASHLEY UNIT #16-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.



RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

EXHIBIT E

REFERENCE POINTS

136' NORTH = 6066.8'
169' NORTH = 6067.1'
200' WEST = 6062.1'
230' WEST = 6062.0'

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: B.J.S.

DATE: 6/12/00

Tri State
Land Surveying, Inc.

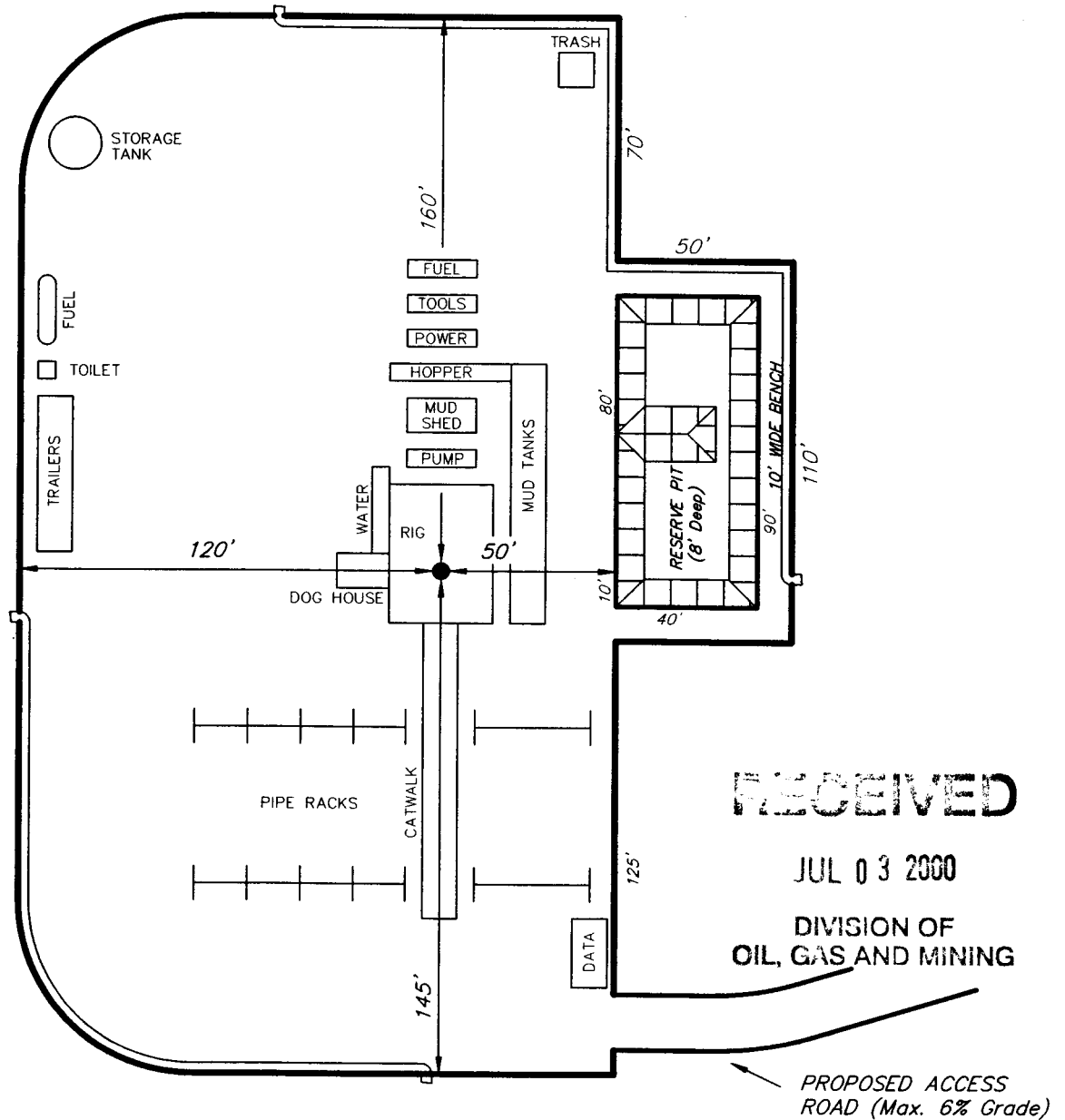
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #16-12-9-15



RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

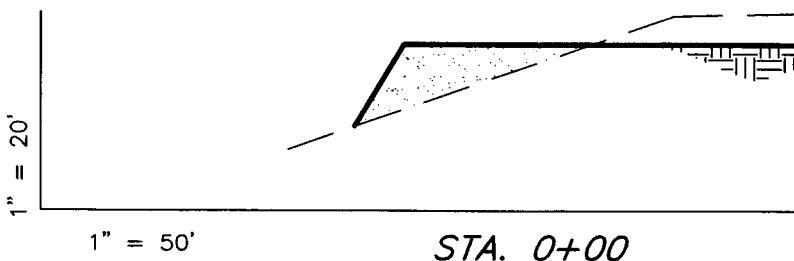
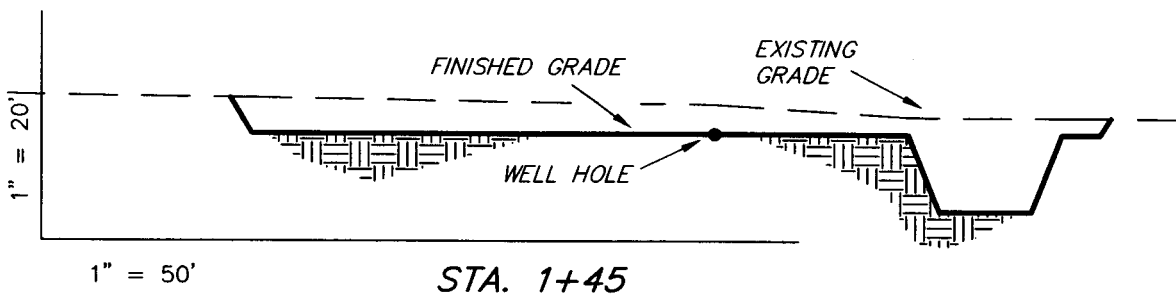
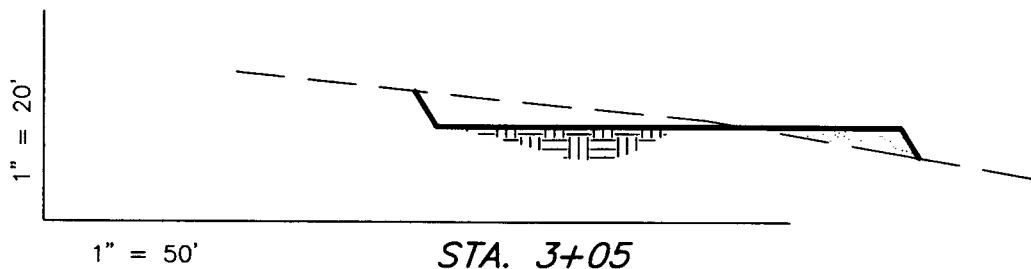
EXHIBIT E

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #16-12-9-15



RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

EXHIBIT E-1

APPROXIMATE YARDAGES

CUT = 2,680 Cu. Yds.

FILL = 2,680 Cu. Yds.

PIT = 920 Cu. Yds.

6" TOPSOIL = 1,060 Cu. Yds.

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: B.J.S.

DATE: 6/12/00

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

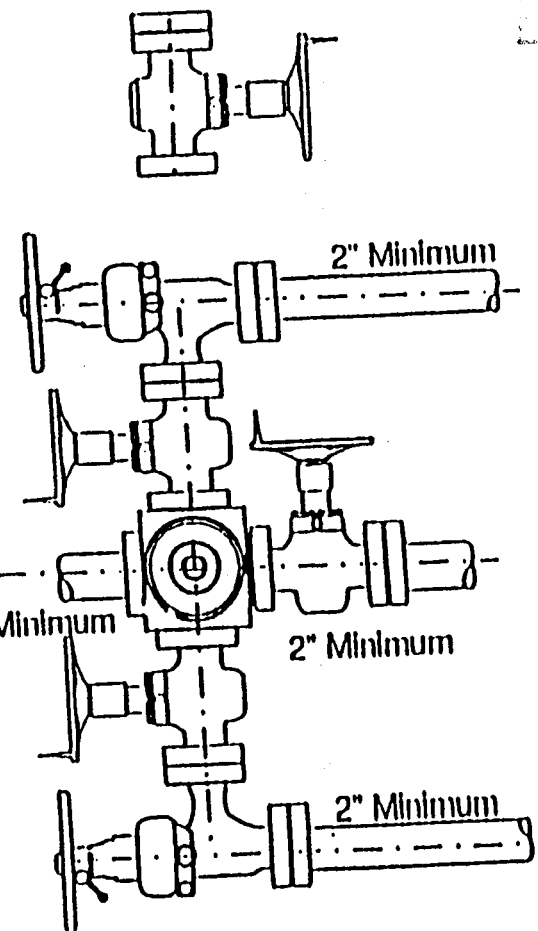
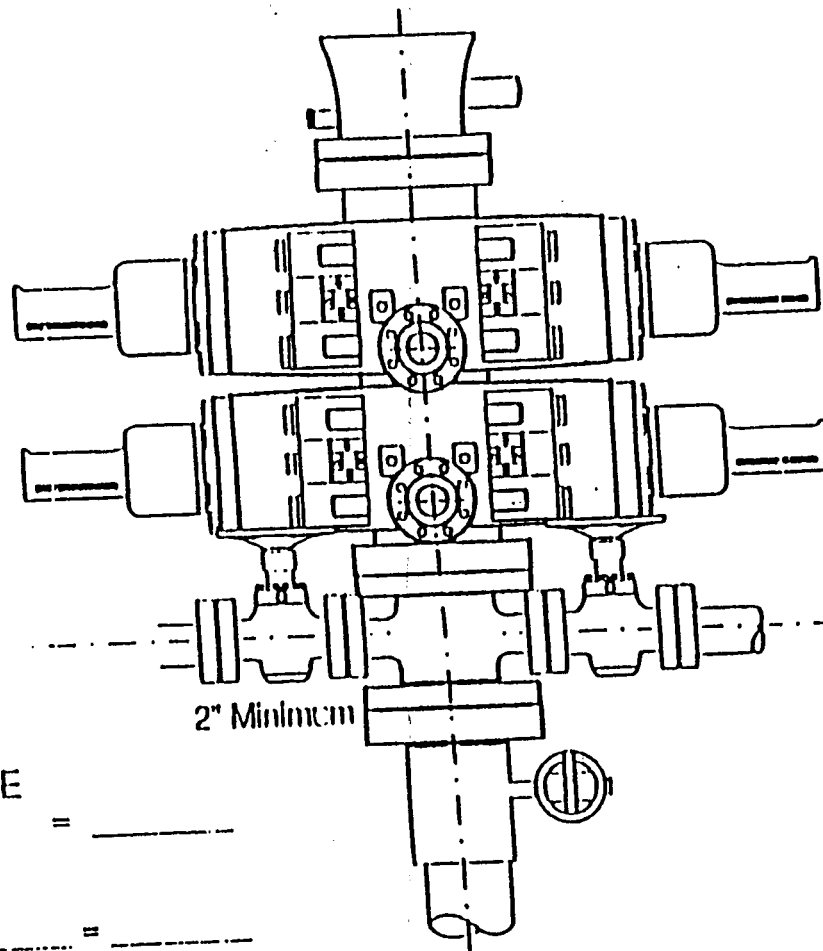
B.O.P.

2-M SYSTEM

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING



CLOSE
ar BOP = _____
ype BOP
rams x _____ = _____ Gal.
_____ x 2 = _____ Total Gal.

inding off to the next higher
ment of 10 gal. would require
... Gal. (total fluid & nitro volume)

EXHIBIT F

Well No. Ashley 16-12-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 16-12-9-15

API Number:

Lease Number: UTU-74826

Location: SESE Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the N, off of an existing gravel road. The existing road will be re-routed around the N end of the well pad (see attached Topographic Map B).

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61*.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

RECEIVED

JUL 03 2000

DIVISION OF
OIL, GAS AND MINING

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2000

API NO. ASSIGNED: 43-013-32178

WELL NAME: ASHLEY UNIT 16-12

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JOYCE MCGOUGH

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

SESE 12 090S 150E

SURFACE: 0915 FSL 0646 FEL

BOTTOM: 0915 FSL 0646 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

N Potash (Y/N)

N Oil Shale (Y/N) *190 - 5 (B)

☒ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date: _____)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3. Unit Ashley

____ R649-3-2. General

____ Siting: _____

____ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1

Eff Date: 8-25-98

Siting: 460' fr. Unit Boundary

____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1 / ENH REC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 11, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32170	Ashley Unit 6-12	Sec. 12, T9S, R15E 1996 FNL 2121 FWL
43-013-32171	Ashley Unit 9-12	Sec. 12, T9S, R15E 1790 FSL 0470 FEL
43-013-32172	Ashley Unit 10-12	Sec. 12, T9S, R15E 2007 FSL 1899 FEL
43-013-32173	Ashley Unit 11-12	Sec. 12, T9S, R15E 1859 FSL 1990 FWL
43-013-32174	Ashley Unit 12-12	Sec. 12, T9S, R15E 1996 FSL 0565 FWL
43-013-32175	Ashley Unit 13-12	Sec. 12, T9S, R15E 0467 FSL 0644 FWL
43-013-32176	Ashley Unit 14-12	Sec. 12, T9S, R15E 0485 FSL 1911 FWL
43-013-32177	Ashley Unit 15-12	Sec. 12, T9S, R15E 0747 FSL 2046 FEL
43-013-32178	Ashley Unit 16-12	Sec. 12, T9S, R15E 0915 FSL 0646 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-11-00

RECEIVED

JUL 12 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 13, 2000

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: Ashley Unit 16-12 Well, 915' FSL, 646' FEL, SE SE, Sec. 12, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32178.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Unit 16-12
API Number: 43-013-32178
Lease: UTU-74826

Location: SE SE **Sec.** 12 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

COPS 6107

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **SE/SE**
At proposed Prod. Zone **915.2' fsl and 645.7' fel**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.75 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 645.7'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 874.6'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6066.2' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME

Ashley Unit

9. WELL NO.

16-12

10. FIELD AND POOL OR WILDCAT

Ashley

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 12, T9S, R15E

12. COUNTY

Duchesne

13. STATE

Utah

16. NO. OF ACRES IN LEASE

2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

4th Quarter, 2000

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED
JUL 03 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce L. McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to the right to drill on this lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

Thomas B. Leary

TITLE

Assistant Field Manager
Mineral Resources

DATE

9/18/02

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 16-12

API Number: 43-013-32178

Lease Number: U -74826

Location: SESE Sec. 12 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

RECEIVED
OCT 20 2010
BUREAU OF LAND MANAGEMENT
CL, COLUMBIA, MO

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 980 ft.

APPROVED
DATE: 10/10/12
BY: [Signature]
C. J. [Signature]

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location Reclamation:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage	Artemisia nova	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Additional Information:

Installation of the surface gas line will follow the edge of the existing roadways without interfering with normal travel and maintenance of the roadway.

Installation of the surface gas line will follow the conditions of approval for burrowing owl, sage grouse, and mountain plover the same as for development and drilling of the well.

If this is a producing well the pump unit motor will be multi cylinder or equipped with "hospital type" muffler to reduce noise to nesting golden eagles in the area.

APPROVED
DATE
BY
CALIFORNIA

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY UNIT 16-12

Api No.. 43-013-32178 LEASE TYPE: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 01/25/2001

Time 5:00 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 01/25/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

915' FSL & 646' FEL SE/SE Sec.12, T9S, R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 16-12

9. API Well No.

43-013-32178

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud Notice**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/24/01. MIRU Ross #14. Drill 300' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 305.24/KB On 1/29/01 cemented with, 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

01/30/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 305.24

LAST CASING 8 5/8" SET AT 305.24
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 300' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 16-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					3.7
		shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	293.39
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			298.94
TOTAL LENGTH OF STRING		298.94	7	LESS CUT OFF PIECE			3.7
LESS NON CSG. ITEMS		5.55		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			305.24
TOTAL		293.39	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		293.39	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	01/24/2001	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		5:00pm		Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 180 PSI			
PLUG DOWN		Cemented	01/29/2001				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	145	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 01/29/2001

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32178	Ashley #16-12	SE/SE	12	9S	15E	Duchesne	January 24, 2001	01/24/2001

WELL 1 COMMENTS:

2-15-01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32181	Ashley #5-12	SW/NW	12	9S	15E	Duchesne	January 30, 2001	01/30/2001

WELL 2 COMMENTS:

2-15-01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12417	43-013-32087	Lone Tree #10-16-9-17	SW/SE	16	9S	17E	Duchesne	February 5, 2001	02/05/2001

WELL 3 COMMENTS:

2-15-01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12417	43-013-32089	Lone Tree #15-16-9-17	SW/SE	16	9S	17E	Duchesne	February 7, 2001	02/07/2001

WELL 4 COMMENTS:

2-15-01

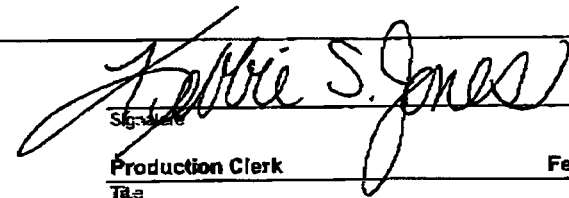
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or individual)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected


Kelli S. Jones
Production Clerk
February 15, 2001
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

915.2' FSL & 645.7' FE SE/SE Sec.12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 16-12

9. API Well No.

43-013-32178

10. Field and Pool, or Exploratory Area

Ashley

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/20/01 MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. Tag cement top @ 253'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,822'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 5969'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 134 jt's J-55 15.5 # 51/2" csgn. Set @ 5950'KB. Cement with 275 sks Premlite II W/ .5% SM, 10% gel, 3#/sk BA 90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk SF mixed @ 11.0 ppg W/ 3.43 cf.sk yield. Tail in W/ 450 sks 50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SM, .05#/sk SF mixed @ 14.4 ppg W/ 1.24 cf.sl yield. Had good returns throughout job W/ est 19 bbls dye wtr to sfc. Plug down @ 10:15 AM 2/25/01. Release rig @ 2:00 PM 2/25/01. WOCT at present time.

RECEIVED

FEB 27 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion foreman

Date

2/26/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2 CASING SET AT 5949.71'

LAST CASING 8 5/8" SET AT 305.24
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5969' LOGGER 5977'
 HOLE SIZE 7 7/8

OPERATOR Inland Production Company
 WELL Ashley Federal 16-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14
134	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5896.04
		Float collar			8rd	A	0.65
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	42.42
		Guide shoe			8rd	A	0.6
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5953.71
TOTAL LENGTH OF STRING		5953.71	135	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		85.73		CASING SET DEPTH			5949.71
TOTAL		6024.19	137	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6024.19	137				
TIMING		1ST STAGE					
BEGIN RUN CSG.		4:45 AM		GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		7:30 AM		Bbls CMT CIRC TO SURFACE <u>19 bbls dye wtr</u>			
BEGIN CIRC		7:35 AM		RECIPROCATED PIPE FOR <u>10 mins</u> THRU <u>8'</u> FT STROKE			
BEGIN PUMP CMT		8:56 AM 9:17 AM		DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN DSPL. CMT		9:42 AM		BUMPED PLUG TO <u>1450</u> PSI			
PLUG DOWN		10:09 AM					
CEMENT USED		CEMENT COMPANY- BJ Services					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Premlite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree					
		mixed @ 11.0 ppg W/ 3.43 cf/sk yield					
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24					
		cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
One on middle of first jt, one on collar of second & third jts, one every 10' collar for a total of 20.							

RECEIVED
FEB 27 2001
 DIVISION OF
 OIL, GAS AND MINING

COMPANY REPRESENTATIVE Gary Dietz DATE 2/25/01

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley Unit 16-12-9-15

9. API Well No.
43-013-32178

10. Field and Pool, or Exploratory Area
Ashley Field

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
915.2' FSL & 645.7 FEL SE/SE Section 12, T9S, R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 3/12/01 through 3/18/01.
Subject well had completion procedures initiated on 3/10/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested for cleanup at present time.

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **19-Mar-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

915.2' FSL & 645.7 FEL SE/SE Section 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley Unit 16-12-9-15

9. API Well No.

43-013-32178

10. Field and Pool, or Exploratory Area

Ashley Field

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 3/19/01 through 3/25/01.
Subject well had completion procedures initiated on 3/10/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on pump on 2/20/01.

RECEIVED

MAR 27 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

26-Mar-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



April 17, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Re: Ashley Federal 16-12-9-15
SE/NE Sec. 12, T9S, R15E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Miller
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. UTU - 74826	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR INLAND RESOURCES INC.						7. UNIT AGREEMENT NAME ASHLEY	
3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202						8. FARM OR LEASE NAME, WELL NO. ASHLEY 16-12	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 915' FSL & 646' FEL (SE SE) SECTION 12, T9S, R15E At top prod. Interval reported below At total depth						9. API WELL NO. 43-013-32178	
14. PERMIT NO. 43-013-32178						10. FIELD AND POOL OR WILDCAT ASHLEY	
DATE ISSUED 07/13/00						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12- T9S - R15E	
15. DATE SPURRED 01/24/01						12. COUNTY OR PARISH DUCHESNE	
16. DATE T.D. REACHED 02/24/01						13. STATE UT	
17. DATE COMPL. (Ready to prod.) 03/20/01						19. ELEV. CASINGHEAD 6067'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6066' GR 6076' KB							
20. TOTAL DEPTH, MD & TVD 5969'		21. PLUG BACK T.D., MD & TVD 5889'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ----->	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/CCL/GR-3-15-01 DIGL/SP/GR TD to surface casing, CDL/CNL/GR/CAL TD to 3000'-3-12-01						27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24#		305.24		12-1/4	
5-1/2		15.5#		5949.71		7-7/8	
TOP OF CEMENT, CEMENTING RECORD							
145 sks Class "G" Cal2 /w 1.17 cf/sk yld							
275 sks Prem Lite II / w 3.43 cf/sk yld							
450 sks 50/50 Poz / w 1.24 cf/sk yld							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
		K					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		EOT @		TA @			
		5743.91		5641.48			
31. PERFORATION RECORD (Interval, size and number)							
INTERVAL		SIZE		NUMBER			
(GB6 sds) 4308-4316' & 4331-4338'		0.38		60			
(PB-10 sds) 4546-4556'		0.38		40			
(D2sds) 4838-4844' & 4868-4873'		0.38		44			
(C sds) 4948-4956'		0.38		32			
(B2 sds) 5047-5086'		0.38		48			
(CP-.5 sds) 5664-5669'		0.38		20			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4308-4316' & 4331-4338'				w/ 82,400# 20/40 snd in 583 bbls fluid			
4546' - 4556'				w/ 48,000# 20/40 snd in 401 bbls fluid			
4838-4844' & 4868-4873'				w/ 46,000 # 20/40 snd in 412 bbls fluid			
4948-4956'				w/ 112,000 # 20/40 snd in 752 bbls fluid			
5047-5086'							
5664-5669							
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/20/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10 day ave		HOURS TESTED		CHOKE SIZE		PROD/N FOR TEST PERIOD	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. GAS-MCF WATER-BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel							
TEST WITNESSED BY							

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Manager, Development Operations

DATE

4/13/01

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			ASHLEY 16-12	Garden Gulch Mkr	3747	
				Garden Gulch 2	4084	
				Point 3 Mkr	4391	
				X Mkr	4600	
				Y-Mkr	4636	
				Douglas Creek Mkr	4749	
				BiCarbonate Mkr	4989	
				B Limestone Mkr	504-95	
				Castle Peak	5652	
				Basal Carbonate		
				Total Depth (LOGGERS	5977	



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

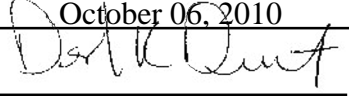
1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: ASHLEY U 16-12			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000			
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests the approval for the recompletion of the B2 sand in the subject well. Please see attached file for detail procedure and contact Paul Weddle at 303-383-4117 with any questions.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 06, 2010</u> By: <u></u> </div>					
NAME (PLEASE PRINT) Sam Styles		PHONE NUMBER 303 893-0102			
SIGNATURE N/A		TITLE Engineering Tech			
		DATE 10/5/2010			

Newfield Production Company

16-12-9-15 Ashley

Procedure for: OAP B2sand (tubing frac)

Well Status: See attached Wellbore Diagram

AFE # Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,860**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:
B2 5075-5080 3spf 120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
- 4 Set RBP @ +/- **5,130** and test to 4,000psi. PUH with packer to +/- **5,025**
- *** Please note breakdown pressures if it has is not already broke down. I believe this zone was either understimulated or not stimulated at all during original completion due to design. Thank you.
- 5 RU frac equip. Frac the **B2** down tubing w/**15,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 6 Flowback well immediately @ 3-4 BPM until dead.
- 7 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 8 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 9 Place SN @ ± 5675 and set TAC at ±5641' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 10 PU and RIH with a 2-1/2" x 1-3/4" x 17' RHAC pump, 4 x 1-1/2" weight rods, 30 x 3/4" guided rods, 98 x 3/4" slick rods, 93 x 7/8" guided rods, Space out with pony rods as necessary.
- 11 PWOP and track results for one month.

RECEIVED October 05, 2010

Ashley Federal Unit #16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
25.0 MCFD, 34.3 BWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5969'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

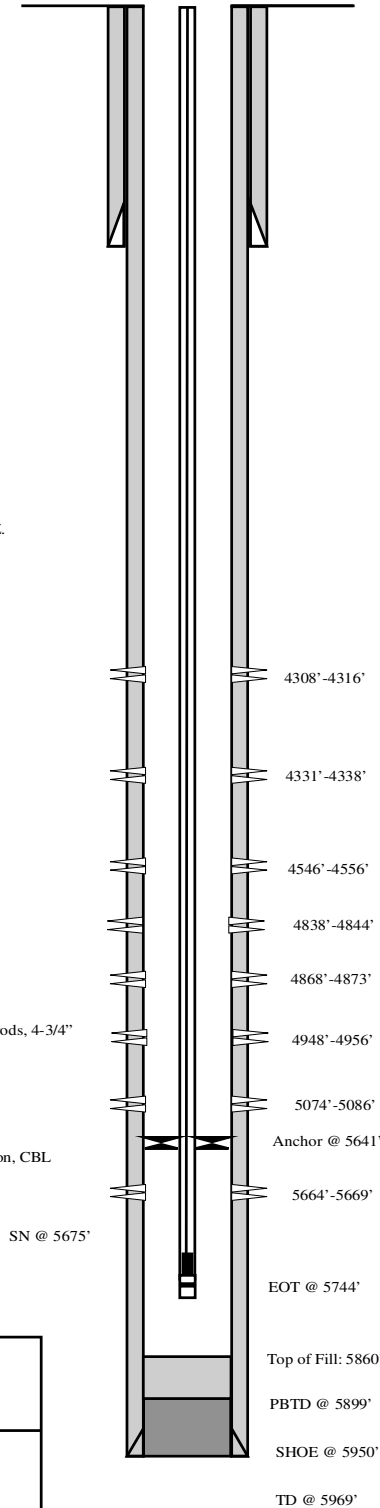
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5631.48')
TUBING ANCHOR: 5641.48'
NO. OF JOINTS: 1 jts (32.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5675.13' KB
NO. OF JOINTS: 2 jts (65.11')
TOTAL STRING LENGTH: EOT @ 5743.91'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22"
SUCKER RODS: 2' x 7/8" pony rod, 6' x 3/4" pony, 89-7/8" scraper rods, 4-3/4" scraper rods, 98-3/4" plain rods, 30- 3/4" scraper rods, 4-1 1/2" K-bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12" X 17' RHAC Megyver
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change. Update rod and tubing detail.
8/16/03		Pump Change.
5-5-05		Pump Change.



PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20holes



Ashley Federal #16-12-9-15
915' FSL & 646' FEL
NWSE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32178; Lease #UTU-74826

KC 7-25-05

RECEIVED October 05, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052				7. UNIT or CA AGREEMENT NAME: ASHLEY UNIT 16-12	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 915 FSL 646 FEL				8. WELL NAME and NUMBER: 4301332178	
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 12, T9S, R15E				9. API NUMBER: 4301332178	
				10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT	
				COUNTY: DUCHESNE	
				STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/03/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation:

B2 5075-5080' 3 JSPF 15 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE DATE 12/09/2010

(This space for State use only)

RECEIVED
DEC 13 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

915 FSL 646 FEL

SESE Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

ASHLEY UNIT 16-12

9. API Well No.

4301332178

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was recompleat and then placed back on production. The following perforation was added in the Green River Formation:

B2 5075-5080' 3 JSPF 15 holes

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

12/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

DEC 13 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 16-12-9-15**10/1/2010 To 2/28/2011****11/30/2010 Day: 1****Recompletion**

Nabors #814 on 11/30/2010 - MIRUSU. TOOH w/ production. Set RBP. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$9,687**12/1/2010 Day: 3****Recompletion**

Nabors #814 on 12/1/2010 - Gyro well. TIH w/ tools. Frac well. Flow well back. Swab well. TOOH w/ tools. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi.

Release pkr. Circulate tbq clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbq. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbq clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand.

Daily Cost: \$0

Cumulative Cost: \$45,554

12/2/2010 Day: 4**Recompletion**

Nabors #814 on 12/2/2010 - Release tools. TOOH w/ frac string. TIH w/ production. - Thaw well out. Open well w/ 70 psi on tbq. TIH w/ tbq to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbq, SN, 1 jt tbq, 175 jts tbq. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension. - Thaw well out. Open well w/ 70 psi on tbq. TIH w/ tbq to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbq, SN, 1 jt tbq, 175 jts tbq. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension.

Daily Cost: \$0

Cumulative Cost: \$56,879

12/3/2010 Day: 5**Recompletion**

Nabors #814 on 12/3/2010 - TIH w/ rods. Put well on pump. - Open well w/ 30 psi on casing. Flush tbq w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbq & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report. - Open well w/ 30 psi on casing. Flush tbq w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbq & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$71,802

Pertinent Files: Go to File List



June 28, 2011

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal Unit #16-12-9-15
Monument Butte Field, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley Federal Unit #16-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED

JUL 05 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY Federal Unit #16-12-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #UTU-74826

JUNE 28, 2011

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL UNIT #16-12-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #1-13-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY FEDERAL #2-13-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #15-12-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-12-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #S-12-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY #8-12-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY #10-12-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY #9-12-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – WEST POINT FEDERAL #N-7-9-16
ATTACHMENT E-10	WELLBORE DIAGRAM – WEST POINT FEDERAL #Q-7-9-16
ATTACHMENT E-11	WELLBORE DIAGRAM – WEST POINT FEDERAL #13-7-9-16
ATTACHMENT E-12	WELLBORE DIAGRAM – WEST POINT FEDERAL #4-18-9-16
ATTACHMENT E-13	WELLBORE DIAGRAM – NINE MILE #12-7-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED – 3/11/01- 3/21/01 & 11/30/10 -12/4/10
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUL 07 2011
DIV. OF OIL, GAS & MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley Federal Unit #16-12-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU-74826
Well Location: QQ SESE section 12 township 9S range 15E county Duchesne

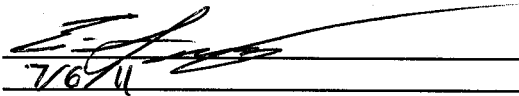
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32178

Proposed injection interval: from 4084 to 5950
Proposed maximum injection: rate 500 bpd pressure 1818 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 7/6/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
25.0 MCFD, 34.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

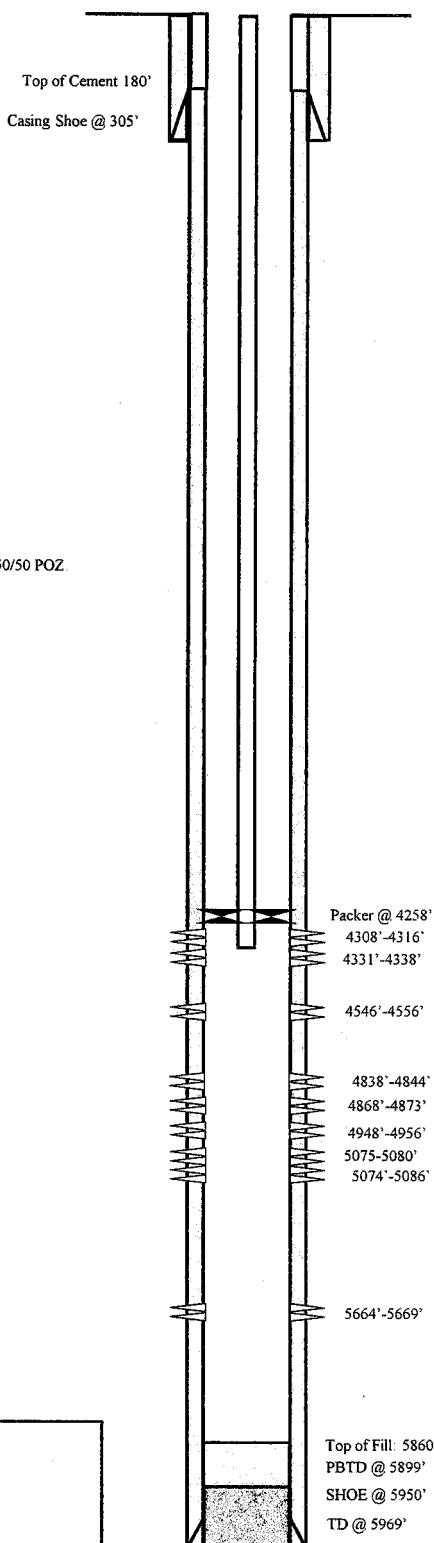
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5949.7'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5631.48')
TUBING ANCHOR: 5641.5'
NO. OF JOINTS: 1 jts (32.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5676.8' KB
NO. OF JOINTS: 2 jts (65.11')
TOTAL STRING LENGTH: EOT @ 5743'

Proposed Injection Wellbore Diagram



FRAC JOB

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change Update rod and tubing detail
8/16/03		Pump Change.
5-5-05		Pump Change.
12/01/10	5075'-5080'	Frac B2 sands as follows: 13435# 20/40 sand in 84 bbls Lighting 17 fluid.
12/03/10		Re-Completion - updated rod and tbg detail

PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20 holes
5075'-5080'	3 JSPF	15 holes

NEWFIELD



Ashley Federal 16-12-9-15
915' FSL & 646' FEL
SESE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32178; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 **The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202
 - 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
 - 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal Unit #16-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.
 - 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
 - 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal Unit #16-12-9-15 well, the proposed injection zone is from Garden Gulch to Castle Peak (4084' - 5950'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3747' and the TD is at 5969'.
 - 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal Unit #16-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 305' KB, and 5-1/2", 15.5# casing run from surface to 5969' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1818 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal Unit #16-12-9-15, for existing perforations (4308' - 5669') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1818 psig. We may add additional perforations between 3747' and 5969'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal Unit #16-12-9-15, the proposed injection zone (4084' - 5899') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-13.

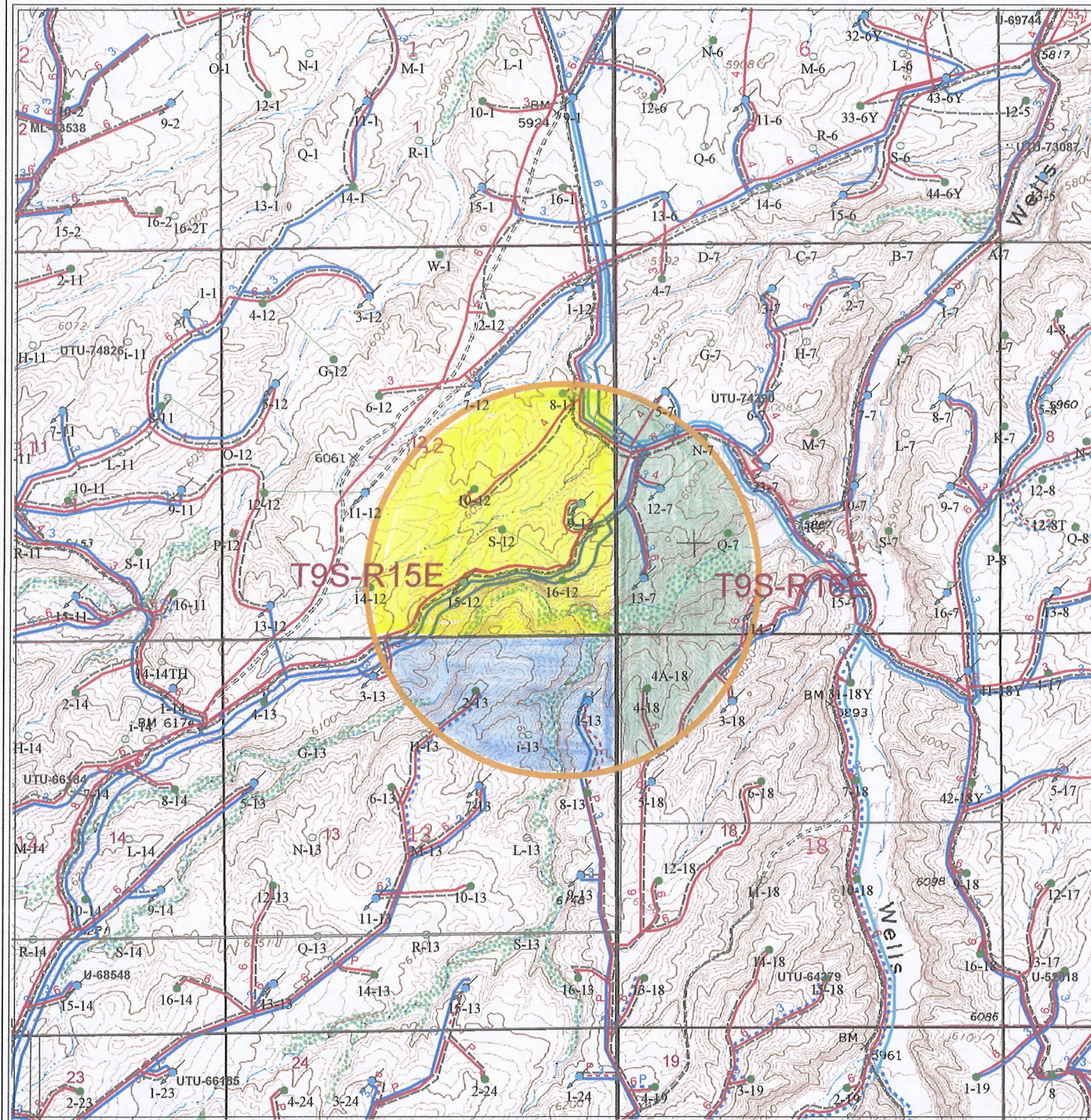
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - ⊙ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
- Countyline**
- 16_12_9_15_Buffer
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Leases**
- Leases
- Mining tracts**
- Mining tracts
- Gas Pipelines**
- Gathering lines
 - Proposed lines

UTU-74826

UTU-66184

UTU-74390

Ashley 16-12
Section 12, T9S-R15E



1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #16-12-9-15,
LOCATED AS SHOWN IN THE SE 1/4 SE 1/4
OF SECTION 12, T9S, R15E, S.L.B.&M.
DUCESNE COUNTY, UTAH.

11

JUL 13 2000

DIVISION OF
OIL, GAS AND MINING



THIS IS TO CERTIFY THAT THE ABOVE THAT WAS
PREPARED FROM FIELD NOTES OF AERIAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

GENE STEWART

REGISTERED LAND SURVEYOR
REGISTRATION NO. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

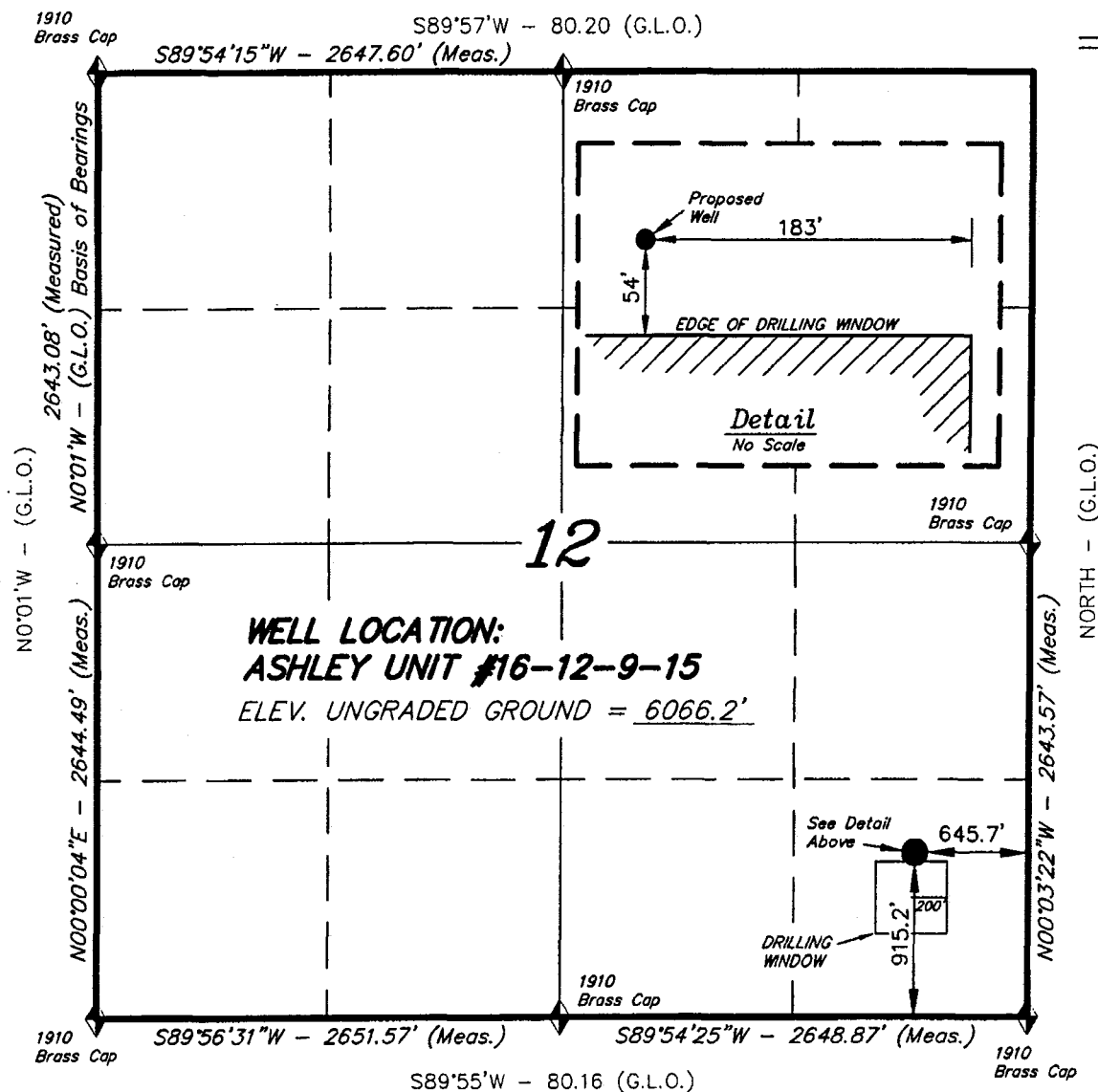
SURVEYED BY: G.S. D.S.

DATE: 6-5-00

WEATHER: FAIR

NOTES:

FILE #



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>T9S,R16E SLM</u> Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2 (W2NW), E2NW, NE	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal Unit #16-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

E. Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

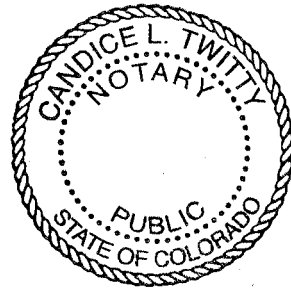
Sworn to and subscribed before me this 26th day of June, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
25.0 MCFD, 34.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5949.7'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

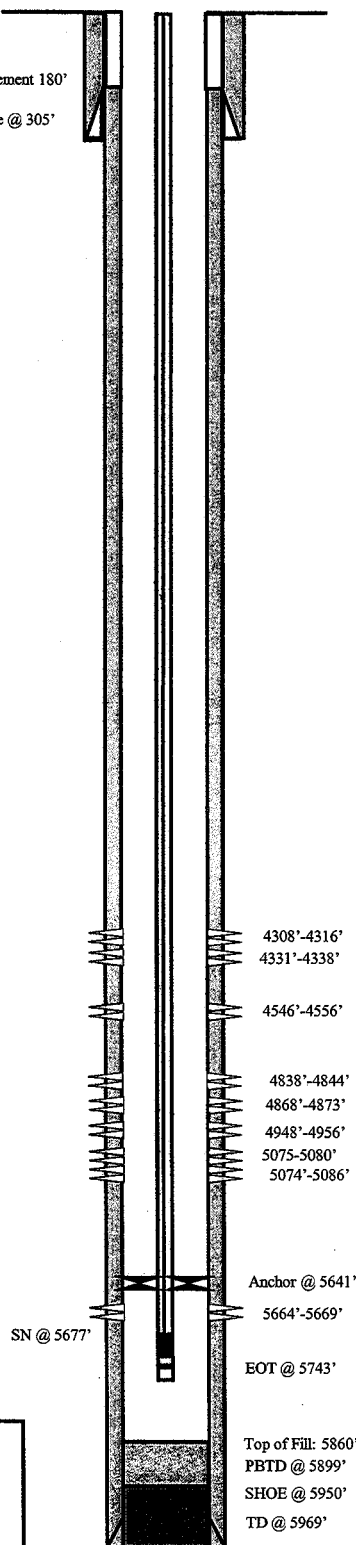
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5631.48')
TUBING ANCHOR: 5641.5'
NO. OF JOINTS: 1 jts (32.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5676.8' KB
NO. OF JOINTS: 2 jts (65.11')
TOTAL STRING LENGTH: EOT @ 5743'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1 - 2"x7/8" pony rod, 83-7/8" scraper rods, 4-3/4" guided rods, 98-3/4" sucker rods, 37- 3/4" guided rods, 4-1 1/2" K-bars
PUMP SIZE: 2-1/2" x 1-3/4" x 14" X 18" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5

FRAC JOB

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change. Update rod and tubing detail.
8/16/03		Pump Change.
5-5-05		Pump Change.
12/01/10	5075'-5080'	Frac B2 sands as follows: 13435# 20/40 sand in 84 bbls Lighting 17 fluid.
12/03/10		Re-Completion - updated rod and tbq detail.

PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20holes
5075'-5080'	3 JSPF	15 holes

NEWFIELD

Ashley Federal 16-12-9-15
915' FSL & 646' FEL
SE/SE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32178; Lease #UTU-74826

Ashley Federal 1-13-9-15

Spud Date: 6/9/05
 Put on Production: 8/8/05
 GL: 6033' KB: 6045'

Initial Production: 17 BOPD, 7
 MCFD, 110 BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.51')
 DEPTH LANDED: 315.36' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 3 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6057.57')
 DEPTH LANDED: 6055.57' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sks Prem. Lite II mixed & 450 sks 50/50 POZ mix.
 CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4132.93')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4144.93' KB
 TOTAL STRING LENGTH: 4153.48' w/ 12' KB

Cement Top @ 230'

Packer @ 4149'

EOT @ 4153'

4214'-4220'

6/6/06

4406'-4413'

4466'-4474'

4927'-4933'

6/7/06

6/22/06

5296'-5322'

5576'-5582'

5682'-5690'

5760'-5766'

5802'-5804'

5822'-5824'

5882'-5888'

PBTD @ 6012'

SHOE @ 6056'

TD @ 6065'

FRAC JOB

8/1/05 5760'-5888'

Frac CP5 and CP4 sands as follows:
 70,609#'s of 20/40 sand in 559 bbls lightning
 17 frac fluid. Treated @ avg press of 2153,
 w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc
 flush: 5758 gal. Actual flush: 5565 gal.

8/1/05 5576'-5690'

Frac CP3 and CP1 sands as follows:
 40,712#'s of 20/40 sand in 388 bbls lightning
 17 frac fluid. Treated @ avg press of 1695,
 w/avg rate of 24.7 bpm. ISIP 2100 psi. Calc
 flush: 5574 gal. Actual flush: 5384 gal.

8/1/05 5296'-5322'

Frac LODC sands as follows:
 60,602#'s of 20/40 sand in 489 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1802, w/avg rate of 24.7 bpm. ISIP 2000
 psi. Calc flush: 5294 gal. Actual flush: 5027
 gal.

8/1/05 4927'-4933'

Frac B1 sands as follows:
 20,544#'s of 20/40 sand in 283 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1769, w/avg rate of 25 bpm. ISIP 1890
 psi. Calc flush: 4925 gal. Actual flush: 4675
 gal.

8/1/05 4214'-4220'

Frac GB6 sands as follows:
 24,232#'s of 20/40 sand in 269 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1626, w/avg rate of 25 bpm. ISIP 1850
 psi. Calc flush: 4212 gal. Actual flush: 4108
 gal.

Frac PB10 & PB11 sands as follows:
 19,190#'s of 20/40 sand in 207 bbls of
 Lightning 17 frac fluid. Perfs broke @
 1980 psi. Treated @ ave pressure of 2615
 w/ ave rate of 14.4 bpm w/ 6 ppg of sand.
 ISIP was 1625.

**Well converted to an Injection well. (New
 perfs.)**

MIT completed and submitted.

PERFORATION RECORD

7/20/05	5882'-5888'	6 JSPF	24 holes
7/20/05	5822'-5824'	4 JSPF	8 holes
7/20/05	5802'-5804'	4 JSPF	8 holes
7/20/05	5760'-5766'	4 JSPF	24 holes
8/01/05	5682'-5690'	4 JSPF	32 holes
8/01/05	5576'-5582'	4 JSPF	24 holes
8/01/05	5296'-5322'	4 JSPF	104 holes
8/01/05	4927'-4933'	4 JSPF	24 holes
8/01/05	4214'-4220'	4 JSPF	24 holes
6/06/06	4466'-4474'	4 JSPF	32 holes
6/06/06	4406'-4413'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 1-13-9-15
 865' FNL & 375' FEL
 NE/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32463; Lease #UTU-66184

CD 6/22/06

Ashley Federal 2-13-9-15

Spud Date: 02/15/05

Put on Production: 03/24/05

GL: 6106' KB: 6118'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPDSURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.56')

DEPTH LANDED: 314.56' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160 sks Class G Mix. est 3 bbls cement to pit.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts. (6110.67')

DEPTH LANDED: 6108.67' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sks Prem. Lite II mixed & 450 sks 50/50 POZ mix.

CEMENT TOP AT: 465'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55

NO. OF JOINTS: 188 jts (5858.18')

TUBING ANCHOR: 5870.18' KB

NO. OF JOINTS: 1 jts (31.40')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5904.38' KB

NO. OF JOINTS: 2 jts (62.38')

TOTAL STRING LENGTH: 5968.31' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-8', 1-6' & 1-2' x 3/4" pony rods, 99-3/4" guided rods, 110-3/4" slick rods, 20-3/4" guided rods, 6-1 1/2" weighted rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 10 x 14" RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

Casing shoe @ 315'

Cement Top @ 465'

SN @ 5904'

4487'-4498'

4534'-4540'

4784'-4798'

5204'-5212'

5230'-5236'

5420'-5452'

5564'-5570'

5780'-5799'

5822'-5831'

Anchor @ 5870'

5939'-5951'

EOT @ 5968'

PBTD @ 6096'

SHOE @ 6109'

TD @ 6125'

FRAC JOB

03/21/05 5939'-5951'

Frac CP5 sands as follows:

35,014#s of 20/40sand in 367 bbls lightning 17 frac fluid. Treated @ avg press of 1729, w/avg rate of 24.8 bpm. ISIP 1950 psi. Calc flush: 5937 gal. Actual flush: 5964 gal.

03/21/05 5780'-5831'

Frac CP3 and CP2 sands as follows:

90,444#s of 20/40 sand in 676 bbls lightning 17 frac fluid. Treated @ avg press of 1556, w/avg rate of 24.8 bpm. ISIP 1900 psi. Calc flush: 5778 gal. Actual flush: 5754 gal.

03/21/05 5564'-5570'

Frac LODC sands as follows:

20,050#s of 20/40 sand in 262 bbls lightning 17 frac fluid. Treated @ avg press of 2625, w/avg rate of 24.8 bpm. ISIP 3250 psi. Calc flush: 5562 gal. Actual flush: 5628 gal.

03/21/05 5420'-5452'

Frac LODC sands as follows:

109,531#s of 20/40 sand in 779 bbls lightning 17 frac fluid. Treated @ avg press of 2314, w/avg rate of 24.6 bpm. ISIP 2500 psi. Calc flush: 5418 gal. Actual flush: 5460 gal.

03/21/05 5204'-5236'

Frac A3 sands as follows:

40,042#s of 20/40 sand in 374 bbls lightning 17 frac fluid. Treated @ avg press of 2129, w/avg rate of 24.8 bpm. ISIP 3550 psi. Calc flush: 5202 gal. Actual flush: 5208 gal.

03/21/05 4784'-4798'

Frac D2 sands as follows:

39,711#s of 20/40 sand in 364 bbls lightning 17 frac fluid. Treated @ avg press of 1756, w/avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 4782 gal. Actual flush: 4788 gal.

03/21/05 4487'-4540'

Frac PB11 and PB10 sands as follows:

27,341#s of 20/40 sand in 285 bbls lightning 17 frac fluid. Treated @ avg press of 1882, w/avg rate of 14.3 bpm. ISIP 2400 psi. Calc flush: 4485 gal. Actual flush: 4410 gal.

9-23-08

Pump Change. Updated rod & tubing details.

5/13/09

Tubing Leak. Updated r & t details.

PERFORATION RECORD

03/14/05	5939'-5951'	4 JSPF	48 holes
03/21/05	5822'-5831'	4 JSPF	36 holes
03/21/05	5780'-5799'	4 JSPF	76 holes
03/21/05	5564'-5570'	4 JSPF	24 holes
03/21/05	5420'-5452'	2 JSPF	64 holes
03/21/05	5230'-5236'	4 JSPF	24 holes
03/21/05	5204'-5212'	4 JSPF	32 holes
03/21/05	4784'-4798'	4 JSPF	56 holes
03/21/05	4534'-4540'	4 JSPF	24 holes
03/21/05	4487'-4498'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 2-13-9-15
717' FNL & 1889' FEL
NW/NE Section 13-T9S-R15E
Duchesne Co, Utah
API #43-013-32462; Lease #UTU-66184

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001
GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.63')
DEPTH LANDED: 305.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5986.31')
DEPTH LANDED: 5981.92'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

TUBING

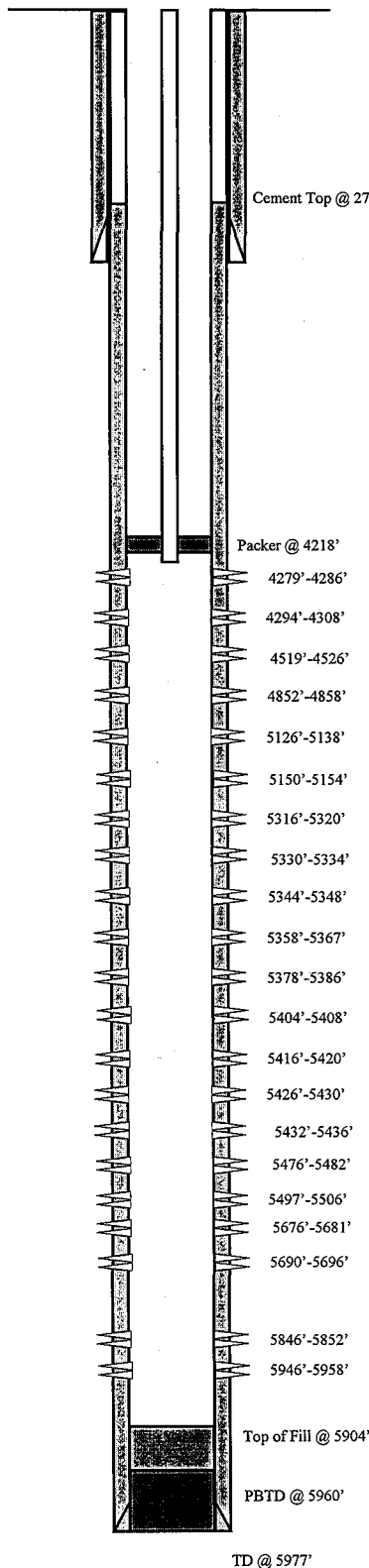
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 130 jts (4203.80')
TUBING PACKER: 4218.10'
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4213.80' KB
TOTAL STRING LENGTH: EOT @ 4222.23'

Ashley Federal #15-12-9-15
747' FSL & 2046' FEL
SW/SE Section 12-9S-R15E
Duchesne Co, Utah
API #43-013-32177; Lease #UTU-74826



Ashley Federal #15-12-9-15
747' FSL & 2046' FEL
SW/SE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32177; Lease #UTU-74826

Injection
Wellbore Diagram

FRAC JOB

10/2/01	5676'-5958'	Frac CP sand as follows: 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.
10/3/01	5316'-5506'	Frac LODC sand as follows: 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi. Flowed 9.5 hrs. then died.
10/4/01	5126'-5154'	Frac A-1 sand as follows: 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.
10/5/01	4852'-4858'	Frac D-2 sand as follows: 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.
10/5/01	4519'-4526'	Frac PB-10 sand as follows: 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.
10/8/01	4279'-4308'	Frac GB-6 sand as follows: 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.
3/13/03		Conversion to Injector
12/08/06	4279'-4308'	Workover; Acid job on GB6 sds Treat w/ total of 110 gallons diesel & 605 gallons 15% hcl acid.

PERFORATION RECORD

10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes

Spud Date: 08/05/03
Put on Production: 09/18/2003
GL: 6115' KB: 6127'

Ashley Fed 14-12

Wellbore Diagram

Initial Production: 53 BOPD,
18 MCFD, 37 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 JTS (309.49)
DEPTH LANDED: 299.49
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. 4 Bbls. CMT CIRC to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6306.27")
HOLE SIZE: 7-7/8"
SET AT: 6304.27
CEMENT DATA: 330 sxs Premilite II w/ Cello Flake mix, 400 sxs 50/50 POZ w/additives.
CEMENT TOP AT: 150' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts. (5993.67")
TUBING ANCHOR: 6005.67 KB
NO. OF JOINTS: 2 jts. (65.35")
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 6073.82' K
NO. OF JOINTS: 2 jts. (65.13")
TOTAL STRING LENGTH: EOT @ 6140.50' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
SUCKER RODS: 65 - 7/8" scraped rods, 153 - 3/4" scraped rods, 24 - 7/8" scraped rods.
PUMP: 2 1/2" x 1 3/4" x 16.5" RHAC pump w/ SM plunger.
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5
LOGS: DIGL/SP/GR/CAL

FRAC JOB

09/05/03 6032'-6166' **Frac CP3/CP4/CP5 sands as follows:**
89,904# 20/40 sand in 672 bbls Viking I-25 fluid. Treated @ avg press of 2035 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc. flush: 6030 gal. Actual flush: 5964 gal.
09/05/03 5837'-5946' **Frac CP .5/CP1/CP2 sands as follows:**
89,467# 20/40 sand in 671 bbls Viking I-25 fluid. Treated @ avg. press of 1970 psi w/avg. rate of 24.4 BPM. ISIP-2040 psi. Calc. flush: 5835 gal. Actual flush: 5754 gal.
09/05/03 5344'-5562' **Frac A3/LODC sands as follows:**
199,145# 20/40 sand in 1322 bbls Viking I-25 fluid. Treated @ avg press of 2030 psi w/avg rate of 24.7 BPM. ISIP-2100 psi. Calc. flush: 5342 gal. Actual flush: 5355 gal.
09/05/03 5106'-5166' **Frac B sands as follows:**
59,479# 20/40 sand in 478 bbls Viking I-25 fluid. Treated @ avg press of 2500 psi w/avg rate of 24.9 BPM. ISIP-1900 psi. Calc. flush: 5104 gal. Actual flush: 5019 gal.
09/06/03 4894'-4995' **Frac D sands as follows:**
28,888# 20/40 sand in 307 bbls Viking I-25 fluid. Treated @ avg press of 2623 psi w/avg rate of 24.5 BPM. ISIP-2100 psi. Calc. flush: 4892 gal. Actual flush: 4801 gal.
09/06/03 4610'-4707' **Frac PB sands as follows:**
76,290# 20/40 sand in 579 bbls Viking I-25 fluid. Treated @ avg press of 2105 psi w/avg rate of 24.4 BPM. ISIP-2180 psi. Calc. flush: 4608 gal. Actual flush: 4536 gal.
09/08/03 4360'-4431' **Frac GB sands as follows:**
40,540# 20/40 sand in 375 bbls Viking I-25 fluid. Treated @ avg press of 2035 psi w/avg rate of 24.5 BPM. ISIP-1860 psi. Calc. flush: 4358 gal. Actual flush: 4284 gal.
1/21/04 Pump change. Update rod details.

PERFORATION RECORDCP3/CP4/CP5

9/04/03 6032'-6036' 2 SPF 8 holes-9/04/03 6040'-6046' 2 SPF 12 holes
9/04/03 6072'-6083' 2 SPF 22 holes-9/04/03 6092'-6096' 2 SPF 8 holes
9/04/03 6114'-6118' 2 SPF 8 holes-9/04/03 6132'-6136' 2 SPF 8 holes
9/04/03 6144'-6150' 2 SPF 12 holes-9/04/03 6160'-6166' 2 SPF 12 holes

CP .5/CP1/CP2

9/05/03 5837'-5845' 2 SPF 16 holes-9/05/03 5862'-5864' 2 SPF 4 holes
9/05/03 5882'-5894' 2 SPF 24 holes-9/05/03 5907'-5912' 2 SPF 10 holes
9/05/03 5916'-5919' 2 SPF 6 holes- 9/05/03 5939'-5946' 2 SPF 14 holes

LODC/A3

9/05/03 5344'-5350' 2 SPF 12 holes-9/05/03 5376'-5382' 2 SPF 12 holes
9/05/03 5384'-5391' 2 SPF 14 holes
9/05/03 5415'-5422' 2 SPF 14 holes-9/05/03 5443'-5449' 2 SPF 12 holes
9/05/03 5466'-5476' 2 SPF 20 holes-9/05/03 5583'-5498' 2 SPF 26 holes
9/05/03 5500'-5505' 2 SPF 10 holes-9/05/03 5512'-5516' 2 SPF 8 holes
9/05/03 5524'-5531' 2 SPF 14 holes-9/05/03 5541'-5545' 2 SPF 8 holes
9/05/03 5549'-5562' 2 SPF 26 holes

B2/B1/B.5

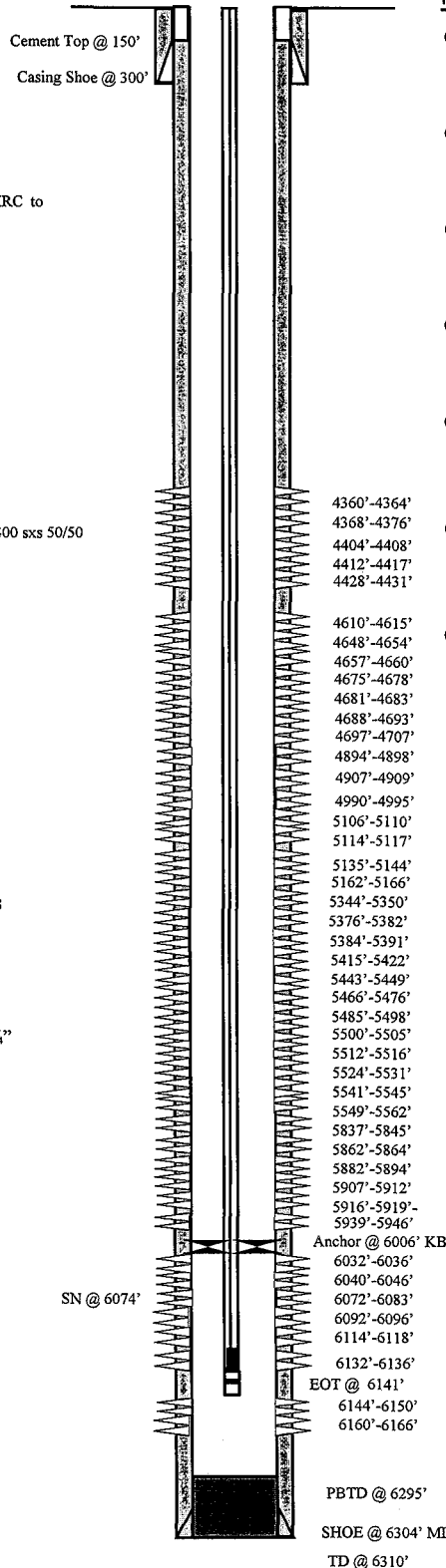
9/05/03 5106'-5110' 4 SPF 16 holes -9/05/03 5114'-5117' 4 SPF 12 holes
9/05/03 5135'-5144' 4 SPF 36 holes-9/05/03 5162'-5166' 4 SPF 16 holes

PB10/PB11/D1/D2

9/06/03 4610'-4615' 2 SPF 10 holes, 9/06/03 4648'-4654' 2 SPF 12 holes
9/06/03 4657'-4660' 2 SPF 6 holes
9/06/03 4675'-4678' 2 SPF 6 holes, 9/06/03 4681'-4683' 2 SPF 4 holes
9/06/03 4688'-4693' 2 SPF 10 holes, 9/06/03 4697'-4707' 2 SPF 20 holes
9/06/03 4894'-4898' 4 SPF 16 holes, 9/06/03 4907'-4909' 4 SPF 8 holes
9/06/03 4990'-4995' 4 SPF 20 holes

GR4/GR6

9/06/03 4360'-4364' 4 SPF 16 holes-9/06/03 4368'-4376' 4 SPF 32 holes
9/06/03 4404'-4408' 4 SPF 16 holes-9/06/03 4412'-4417' 4 SPF 20 holes
9/06/03 4428'-4431' 4 SPF 12 holes

**NEWFIELD**

Ashley Fed 14-12
1988' FWL & 699' FSL
SESW Section 12, T9S, R15E
Duchesne Co, Utah
API #43-013-32327; Lease #UTU-74826

Attachment E-5

Ashley Federal S-12-9-15

Spud Date: 12/04/2009
Put on Production: 01/18/2010
GL: 6069' KB: 6081'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (308')
DEPTH LANDED: 319.85'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6230.12)
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6285.39'
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5934.2')
TUBING ANCHOR: 5946.2'
NO. OF JOINTS: 1 jts (32.6')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5981.6' KB
NO. OF JOINTS: jts (32.6')
TOTAL STRING LENGTH: EOT @ 6120'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 235 - 7/8" Sps guided rods, 4 - 1 1/2" weight bars
PUMP SIZE: 2 1/2 x 1 1/4 x 20" x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 4

FRAC JOB

01-19-10 6087-6172' Frac CP5 & BSL sands as follows:
Frac with 50956# 20/40 sand in 308 bbls
Lightning 17 fluid.
01-19-10 5763-5897' Frac CP1 & CP2 sands as follows:
Frac with 38759# 20/40 sand in 252 bbls
Lightning 17 fluid.
01-19-10 5367-5505' Frac LODC sands as follows:
Frac with 165589# 20/40 sand in 989
bbls Lightning 17 fluid.
01-19-10 4890-4975' Frac D2 & D3 sands as follows:
Frac with 70431# 20/40 sand in 430 bbls
Lightning 17 fluid.
01-19-10 4725-4734' Frac D51 sands as follows: Frac with
40519# 20/40 sand in 247 bbls Lightning
17 fluid.

Cement Top @ 110'

SN @ 5982'

4725-4727'

4731-4734'

4890-4895'

4928-4930'

4969-4975'

5367-5369'

5427-5429'

5450-5453'

5482-5485'

5500-5505'

5763-5765'

5778-5780'

5876-5879'

5886-5888'

5895-5897'

Anchor @ 5946'

6087-6092'

EOT @ 6120'

6164-6172'

PBTD @ 6242'

SHOE @ 6285'

TD @ 6303'

PERFORATION RECORD

6164-6172'	3 JSPP	24 holes
6087-6092'	3 JSPP	15 holes
5895-5897'	3 JSPP	6 holes
5886-5888'	3 JSPP	6 holes
5876-5879'	3 JSPP	9 holes
5778-5780'	3 JSPP	6 holes
5763-5765'	3 JSPP	6 holes
5500-5505'	3 JSPP	15 holes
5482-5485'	3 JSPP	9 holes
5450-5453'	3 JSPP	9 holes
5427-5429'	3 JSPP	6 holes
5367-5369'	3 JSPP	6 holes
4969-4975'	3 JSPP	18 holes
4928-4930'	3 JSPP	6 holes
4890-4895'	3 JSPP	15 holes
4731-4734'	3 JSPP	9 holes
4725-4727'	3 JSPP	6 holes

NEWFIELD

Ashley Federal S-12-9-15
911' FSL & 650' FEL (SE/SE)
Section 12, T9S, R15E
Duchesne Co, Utah

API # 43-013-33762; Lease # UTU-74826

Ashley #8-12-9-15

Spud Date: 1/09/2001
Put on Production: 3/10/2001
GL: 6005' KB: 6015'

Initial Production: 66.2 BOPD,
62.2 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (312.56')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

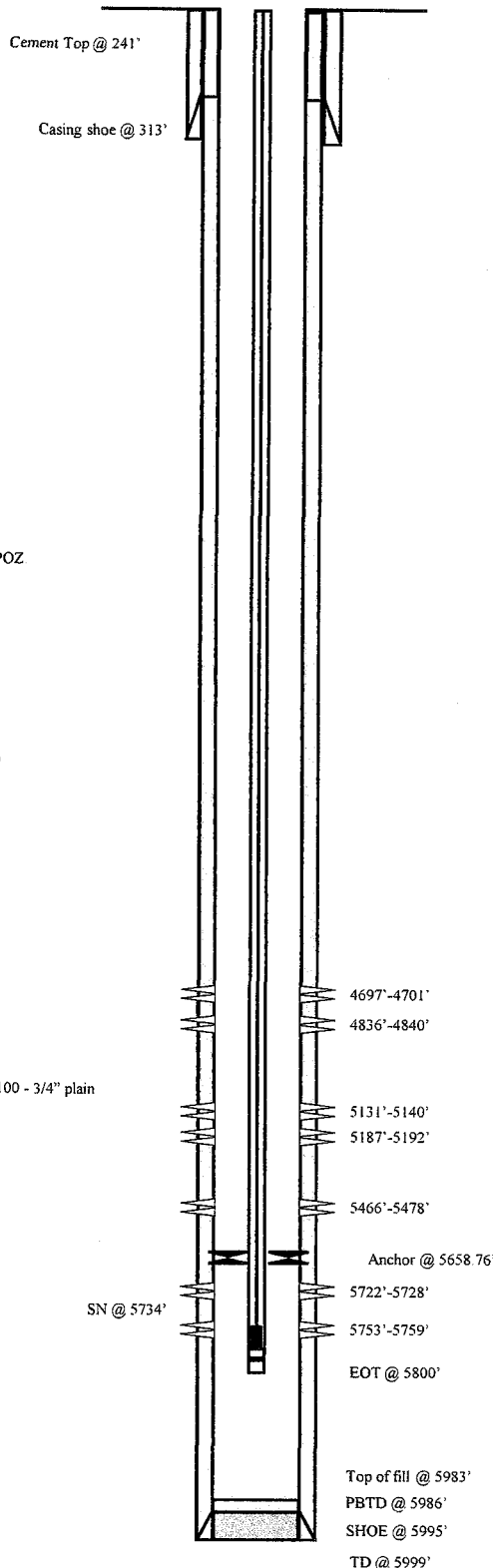
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 154 jts (6073.43')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5995'
CEMENT DATA: 275 sk Prem Lite II mixed & 475 sxs 50/50 POZ
CEMENT TOP AT: 241'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 151 jts (4871.06') 14 jts from yard (440.03')
NO. OF JOINTS: 7 jts (225.76') 4 jts from yard (125.79')
TUBING ANCHOR: 5668.76'
NO. OF JOINTS: 2 jts from yard (62.78')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5734.34'
NO. OF JOINTS: 2 jts (64.37')
TOTAL STRING LENGTH: EOT @ 5800.26'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 35-3/4" scraped rods, 100 - 3/4" plain rods, 90-3/4" scraped rods.
PUMP SIZE: 2 1/2" x 1 1/4" x 14' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5

FRAC JOB

3/01/01	5722-5759'	Frac CP-1 sands as follows: Frac with 43,400# 20/40 sand in 434 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2050 psi. Calc. flush: 5722 gal. Actual flush: 5670 gal.
3/02/01	5466'-5478'	Frac LDC sands as follows: Frac with 53,000# 20/40 sand in 468 bbls Viking I-25 fluid. Treat at 1700 psi @ 23.9 BPM. ISIP 1950 psi. Calc. flush: 5466 gal. Actual flush: 5376 gal.
3/02/01	5131'-5192'	Frac A1 sands as follows: Frac with 77,500# 20/40 sand in 592 bbls Viking I-25 fluid. Treat at 2475 psi @ 29.8 BPM. ISIP 2450 psi. Calc. flush: 5131 gal. Actual flush: 5040 gal.
3/05/01	4697'-4840'	Frac D-2 sands as follows: Frac with 40,000# 20/40 sand in 388 bbls Viking I-25 fluid. Treat at 2200 psi @ 29.7 BPM. ISIP 2150 psi. Calc. flush: 4697 gal. Actual flush: 4620 gal.
7/28/03		Tubing leak. Update rod and tubing details
5/20/09		Parted rods. Updated r & t details

PERFORATION RECORD

4697'-4701'	4 JSPF	16 holes
4836'-4840'	4 JSPF	16 holes
5131'-5140'	4 JSPF	36 holes
5187'-5192'	4 JSPF	20 holes
5466'-5478'	4 JSPF	48 holes
5722'-5728'	4 JSPF	24 holes
5753'-5759'	4 JSPF	24 holes

NEWFIELD

Ashley Federal #8-12-9-15
1987' FNL & 706' FEL
SENE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32165; Lease #UTU-74826

Ashley #10-12-9-15

Spud Date: 1/15/2001
Put on Production: 3/10/2001
GL: 6060' KB: 6070'

Initial Production: 50.3 BOPD,
44.1 MCFD, 14.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.56')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5956.15')
HOLE SIZE: 7-7/8"
DEPTH landed: 5967.4'
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: 262'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5207.1')
TUBING ANCHOR: 5217.1'
NO. OF JOINTS: 4 jts (125.2')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5345.1' KB
NO. OF JOINTS: 2 jts (64.8')
TOTAL STRING LENGTH: EOT @ 5411'

SUCKER RODS

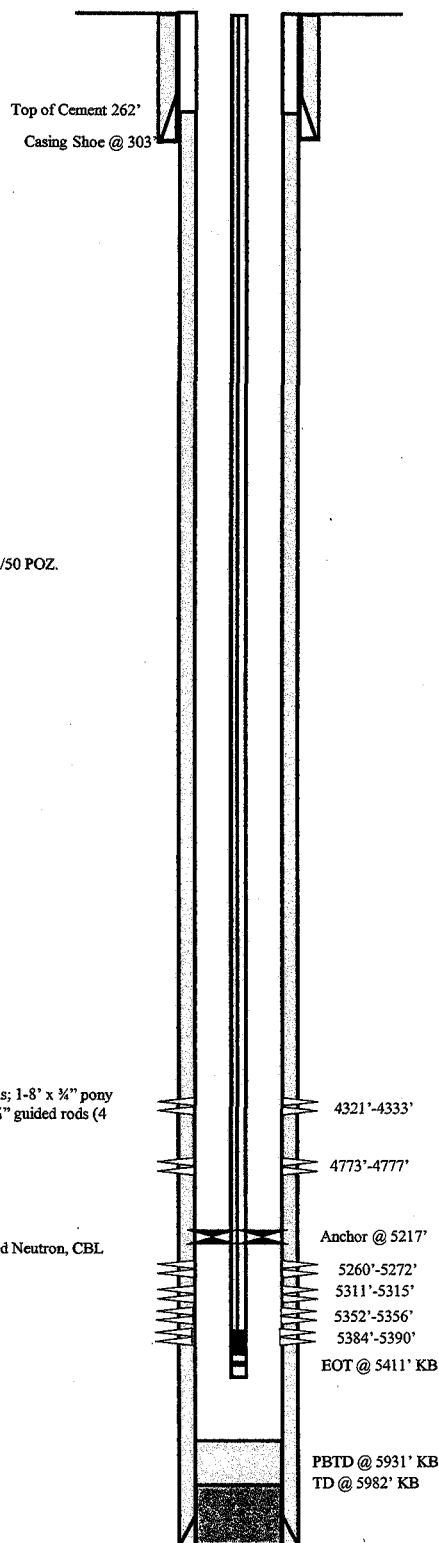
POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2-8' x 3/4" pony rods; 1-6' x 3/4" pony rods; 1-8' x 3/4" pony rods; 91- 3/4" guided rods (4 per); 82- 3/4" sucker rods; 36- 3/4" guided rods (4 per); 4- 1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/02/01	5260'-5390'	Frac LDC sands as follows: Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
3/05/01	4773'-4777'	Frac D-2 sands as follows: Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1 hr. then died.
3/06/01	4321'-4333'	Frac GB-6 sands as follows: Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
09/29/10		Parted Rods. Rod & tubing updated.
11/6/2010		Parted rods. Updated rod and tubing detail.

PERFORATION RECORD

4321'-4333'	4 JSPF	20 holes
4773'-4777'	4 JSPF	28 holes
5260'-5272'	4 JSPF	32 holes
5311'-5315'	4 JSPF	56 holes
5352'-5356'	4 JSPF	80 holes
5384'-5390'	4 JSPF	88 holes

**NEWFIELD**

Ashley Federal #10-12-9-15
2006' FSL & 1899' FEL
NWSE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32172; Lease #UTU-74826

Ashley #9-12-9-15

Spud Date: 1/23/2001
Put on Production: 3/22/2001
GL: 6042' KB: 6052'

Initial Production: 123.3 BOPD,
67.4 MCFD, 34.6 BWPD

SURFACE CASING

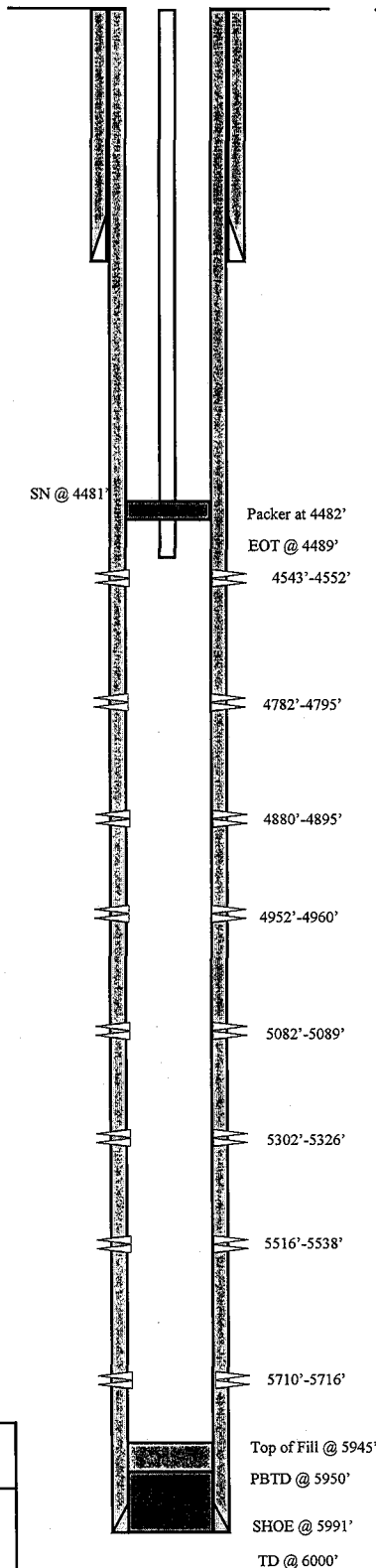
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.93')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. - landed at 5990.66'
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6000'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 139 jts (4470.63')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4480.63' KB
PACKER: 4481.73'
TOTAL STRING LENGTH: EOT @ 4489.04'

Injection Wellbore
DiagramFRAC JOB

3/12/01	5710'-5716'	Frac CP-1 sands as follows: Frac with 27,000# 20/40 sand in 293 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treat at 1840 psi @ 29 BPM. ISIP 2045 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1.5 hrs. then died.
3/13/01	5516'-5538'	Frac LDC sands as follows: Set plug at 5625'. Frac with 106,000# 20/40 sand in 751 bbls Viking I-25 fluid. Perfs broke down @ 3500 psi. Treat at 2250 psi @ 30.5 BPM. ISIP 2545 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hr. then died.
3/14/01	5302'-5326'	Frac A-3 sands as follows: Set plug at 5420'. Frac with 105,500# 20/40 sand in 724 bbls Viking I-25 fluid. Perfs broke down @ 2229 psi. Treat at 2250 psi @ 30 BPM. ISIP 2270 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
3/15/01	5082'-5089'	Frac B-2 sands as follows: Set plug at 5420'. Frac with 36,400# 20/40 sand in 319 bbls Viking I-25 fluid. Perfs broke down @ 4100 psi. Treat at 2250 psi @ 30 BPM. ISIP 2100 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.
3/16/01	4952'-4960' 4880'-4895'	Frac C/D-3 sands as follows: Set plug at 4993'. Frac with 104,000# 20/40 sand in 715 bbls Viking I-25 fluid. Perfs broke down @ 1002 psi. Treat at 17205 psi @ 31 BPM. ISIP 2420 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.
3/19/01	4782'-4795'	Frac D-1 sands as follows: Set plug at 4826'. Frac with 64,040# 20/40 sand in 297 bbls Viking I-25 fluid. Perfs broke down @ 4068 psi. Treat at 2360 psi @ 30 BPM. ISIP 2595 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.
12/19/02		Converted to Injector
01/04/07		Workover.

PERFORATION RECORD

4782'-4795'	4 JSPF	20 holes
4880'-4895'	4 JSPF	28 holes
4952'-4960'	4 JSPF	32 holes
5082'-5089'	4 JSPF	56 holes
5302'-5326'	4 JSPF	80 holes
5516'-5538'	4 JSPF	88 holes
5710'-5716'	4 JSPF	88 holes
12/17/02 4543'-4552'	4 JSPF	36 holes

NEWFIELD

Ashley Federal #9-12-9-15
1790' FSL & 470' FEL
NESE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32171; Lease #UTU-74826

West Point Fed #N-7-9-16

Spud Date: 4/22/08

Put on Production: 5/29/08

GL: 6017' KB: 6029'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (308 94')

DEPTH LANDED: 319'

HOLE SIZE: 12-1/4"

CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15 #

LENGTH: 155 jts

DEPTH LANDED: 6351'

HOLE SIZE: 7-7/8"

CEMENT DATA: 325 sx Premilite II and 425 sx 50/50 Poz

CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#

NO OF JOINTS: 185 jts (5794 23')

TUBING ANCHOR 5806.23' KB

NO OF JOINTS: 1 jt (31 36')

SEATING NIPPLE 2 7/8" (1 10')

SN LANDED AT: 5840.39' KB

NO OF JOINTS: 2 jts (63 17')

TOTAL STRING LENGTH EOT @ 5905 11' KB

SUCKER RODS

POLISHED ROD 1 1/2" x 26' polished rod

SUCKER RODS: 2', 4', x 7/8" pony rods, 229- 7/8" scraped rods, 4-1 1/2" weight rods

PUMP SIZE 2 1/2" x 1 3/4" x 16' x 20' RHAC pump w/sm plunger

STROKE LENGTH 96"

PUMP SPEED, SPM: 6

FRAC JOB

5/21/08 5836-5845'

RU BJ & frac CP1 sds as follows:

30,088# 20/40 sand in 411 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2238 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. ISIP was 2100 Actual Flush: 5334 gals

5/21/08 5459-5471'

RU BJ & frac LODC sds as follows:

14,814# 20/40 sand in 284 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 1955 Actual Flush: 4998 gals

5/21/08 6314-5322'

RU BJ & frac A1 sds as follows:

19,919# 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 2015 Actual Flush: 4830 gals

5/22/08 5074'-5086'

RU BJ & frac C sds as follows:

55,473# 20/40 sand in 500 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1797 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 1865 Actual Flush: 4620 gals

5/22/08 4974-4980'

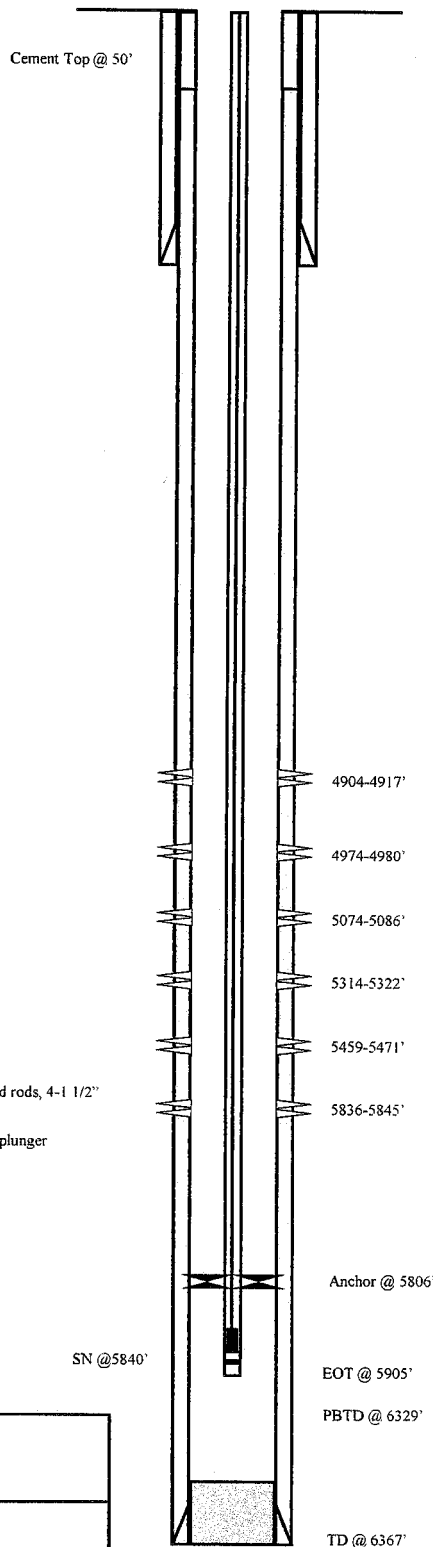
RU BJ & frac D2 sds as follows:

20,062# 20/40 sand in 314 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2251 w/ ave rate of 25.8 bpm w/ 6.5 ppg of sand. ISIP was 2010 Actual Flush: 4494 gals

5/22/08 4904-4917'

RU BJ & frac D1 sds as follows:

72,392# 20/40 sand in 600 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2401 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 2320. Actual Flush: 4872 gals

PERFORATION RECORD

5/22/08	4904-4917'	4 JSPF	52 holes
5/22/08	4974-4980'	4 JSPF	24 holes
5/22/08	5074-5086'	4 JSPF	48 holes
5/21/08	5314-5322'	4 JSPF	32 holes
5/21/08	5459-5471'	4 JSPF	48 holes
5/21/08	5836-5845'	4 JSPF	36 holes



West Point Fed #N-7-9-16
2002' FSL & 594' FWL
NW/SW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-33711; Lease #UTU-74390

West Point Fed #Q-7-9-16

Spud Date: 8/20/08

Put on Production: 10/27/08

GL: 5971' KB: 5983'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (324.65')

DEPTH LANDED: 334.65'

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sx/ Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 162 jts (6450.06')

DEPTH LANDED: 6306'

HOLE SIZE: 7-7/8"

CEMENT DATA: 375 sx of Premlite & 450sx of 50/50 poz

CEMENT TOP AT: 30'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 197 jts (6059.36')

TUBING ANCHOR: 6071.36' KB

NO. OF JOINTS: 1 jt (30.86')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 6105.02' KB

NO. OF JOINTS: 1 jts (31.02')

TOTAL STRING LENGTH: EOT @ 6137.59'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod

SUCKER RODS: 1-2', 1-6' x 7/8" pony subs, 239-7/8" guided rods (8 per), 4-1 1/2" wt bars.

PUMP SIZE: 2 1/2" x 1 3/4" x 24.5' RHAC "CDF"

STROKE LENGTH: 122"

PUMP SPEED, SPM: 5

FRAC JOB

10/20/08	6094-6102'	Frac CP5 sds as follows: Frac w/25,026# 20/40 sand in 379 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2369 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2269 psi. Actual flush: 5586 gals.
10/20/08	5796-5804'	Frac CP1 & CP2 sds as follows: Frac w/35,537# 20/40 sand in 401 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1718 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1922 psi. Actual flush: 5292 gals.
10/20/08	5214-5220'	Frac A.5 & A1 sds as follows: Frac w/48,211# 20/40 sand in 466 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1824 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2055 psi. Actual flush: 4708 gals.
10/20/08	5070-5080'	Frac B.5 & B1 sds as follows: Frac w/40,332# 20/40 sand in 419 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1978 psi @ ave rate of 23.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1997 psi. Actual flush: 4565 gals.
10/20/08	4848-4860'	Frac D1 & D2 sds as follows: Frac w/39,103# 20/40 sand in 409 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1926 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2055 psi. Actual flush: 4343 gals.
10/20/08	4746-4752'	Frac DS2 sds as follows: Frac w/26,838# 20/40 sand in 373 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2189 psi @ ave rate of 23.2 BPM. ISIP 2164 psi. Actual flush: 4704 gals.

SN @ 6105'

4746-4752'

4848-4860'

4906-4912'

5070-5080'

5100-5106'

5214-5220'

5262-5272'

5280-5286'

5796-5804'

5830-5838'

Anchor @ 6071'

6094-6102'

EOT @ 6138'

PBD @ 6281'

TD @ 6307'

PERFORATION RECORD

10/20/08	4746-4752'	4 JSPF	24 holes
10/20/08	4848-4860'	4 JSPF	48 holes
10/20/08	4906-4912'	4 JSPF	24 holes
10/20/08	5070-5080'	4 JSPF	40 holes
10/20/08	5100-5106'	4 JSPF	24 holes
10/20/08	5214-5220'	4 JSPF	24 holes
10/20/08	5262-5272'	4 JSPF	40 holes
10/20/08	5280-5286'	4 JSPF	24 holes
10/20/08	5796-5804'	4 JSPF	32 holes
10/20/08	5830-5838'	4 JSPF	32 holes
10/20/08	6094-6102'	4 JSPF	32 holes

NEWFIELD



West Point Fed #Q-7-9-16
780' FSL & 403' FWL
SW/SW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-33983; Lease #UTU- 74390

West Point Federal 13-7-9-16

Spud Date: 1-23-06
Put on Production: 3-14-06
GL: 5986' KB: 5974'

Initial Production: BOPD,
MCFD, BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (312 48')
DEPTH LANDED: 323 38' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (5713')
DEPTH LANDED: 6031.77' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
CEMENT TOP AT: 210'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 126 jts (4093 12')
SEATING NIPPLE: 2-7/8" (1 10')
SN LANDED AT: 4105 12' KB
CE @ 4109.32'
TOTAL STRING LENGTH: EOT @ 4113.72' KB

Cement top @ 210'

Packer @ 4109'

EOT @ 4114'

4162-4168'

4224-4232'

4481-4489'

4575-4583'

4836-4841'

4912-4919'

4932-4939'

4979-4988'

5217-5225'

5604-5614'

PBTD @ 5988'

TD @ 6050'

FRAC JOB

03-07-06 5604-5614' **Frac CP1 sands as follows:**
45541# 20/40 sand in 422 bbls Lightning 17
frac fluid. Treated @ avg press of 1730 psi
w/avg rate of 25.7 BPM. ISIP 1900 psi. Calc
flush: 5602 gal. Actual flush: 5586 gal.

03-07-06 5217-5225' **Frac LODC sands as follows:**
24523# 20/40 sand in 341 bbls Lightning 17
frac fluid. Treated @ avg press of 2168 psi
w/avg rate of 25.3 BPM. ISIP 2360 psi. Calc
flush: 5215 gal. Actual flush: 5208 gal.

03-07-06 4836-4988' **Frac B2, B1, B.5, & c sands as follows:**
109797# 20/40 sand in 775 bbls Lightning 17
frac fluid. Treated @ avg press of 1760 psi
w/avg rate of 25.6 BPM. ISIP 2030 psi. Calc
flush: 4834 gal. Actual flush: 4830 gal.

03-07-06 4575-4583' **Frac DS1, sands as follows:**
10605# 20/40 sand in 211 bbls Lightning 17
frac fluid. Treated @ avg press of 2685 w/
avg rate of 25.6 BPM. ISIP 2650 psi. Calc
flush: 4573 gal. Actual flush: 4620 gal.

03-07-06 4481-4489' **Frac PB11 sands as follows:**
99813# 20/40 sand in 723 bbls Lightning 17
frac fluid. Treated @ avg press of 1758 w/
avg rate of 25.3 BPM. ISIP 2050 psi. Calc
flush: 4479 gal. Actual flush: 3948 gal.

03-08-06 4162-4232' **Frac GB6 & GB4 sands as follows:**
62690# 20/40 sand in 465 bbls Lightning 17
frac fluid. Treated @ avg press of 1820 w/
avg rate of 25.4 BPM. ISIP 1920 psi. Calc
flush: 4160 gal. Actual flush: 4032 gal.

8/15/08 **Well converted to an Injection Well.**

8/28/08 **MIT completed and submitted.**

PERFORATION RECORD

02-27-06	5604-5614'	4 JSPF	40 holes
03-07-06	5217-5225'	4 JSPF	32 holes
03-07-06	4979-4988'	4 JSPF	36 holes
03-07-06	4932-4939'	4 JSPF	28 holes
03-07-06	4912-4919'	4 JSPF	28 holes
03-07-06	4836-4841'	4 JSPF	20 holes
03-07-06	4575-4583'	4 JSPF	32 holes
03-07-06	4481-4489'	4 JSPF	32 holes
03-08-06	4224-4232'	4 JSPF	32 holes
03-08-06	4162-4168'	4 JSPF	24 holes

NEWFIELD**Federal 13-7-9-16**

773' FSL & 367' FWL

SW/SW Section 7-T9S-R16E

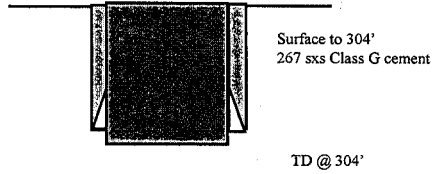
Duchesne Co, Utah

API # 43-013-32744; Lease # UTU-74390

West Point Federal 4-18-9-16

Spud Date: 12-8-06
Put on Production:
GL: 6035' KB: 6047'

P&A Wellbore
Diagram



NEWFIELD



West Point Federal 4-18-9-16

715' FNL & 406' FWL

NWNW Section 18-T9S-R16E

Duchesne Co, Utah

API #43-013-32793; Lease #UTU-74390

KC 4-9-07

Nine Mile #12-7-9-16

Spud Date: 3-16-98

Put on Production: 4/24/98

GL: 6013' KB: 6025'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts

DEPTH LANDED: 304'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 6 bbls to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5930')

DEPTH LANDED: 5942.18'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 320 sks thixotropic

CEMENT TOP AT: 190'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 152 jts (4719.75')

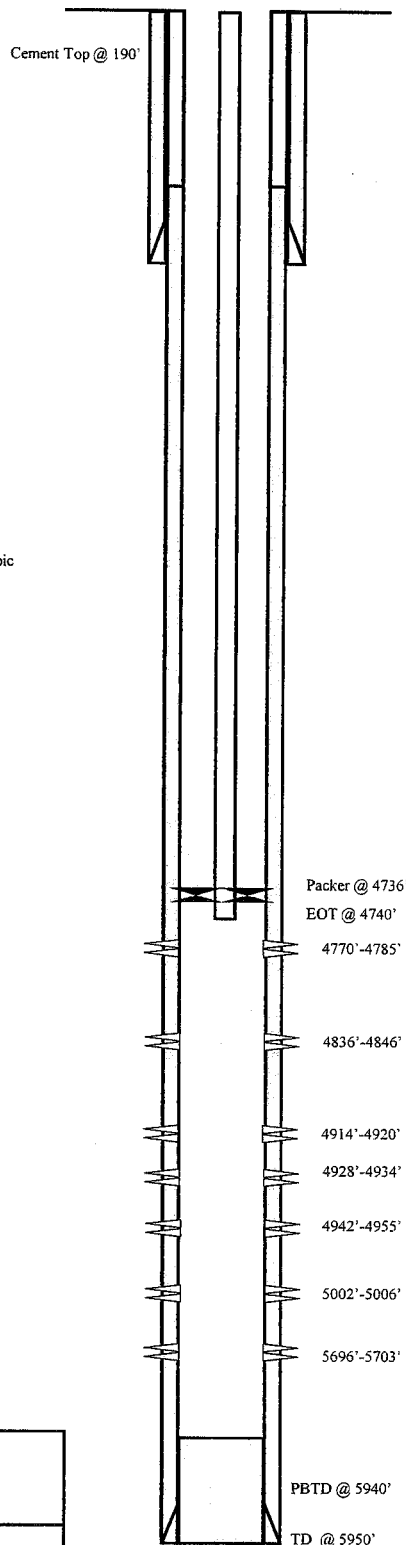
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4731.75' KB

5 1/2" Arrowset I-X prk (7.37')

CE @ 4736.08

TOTAL STRING LENGTH: EOT @ 4740.22'

**Injection Wellbore
Diagram**Initial Production: 123 BOPD,
169 MCFPD, 4 BWPD**FRAC JOB**

4/15/98	5696'-5703'	Frac CP sand as follows: 120,300# of 20/40 sd in 598 bbls Delta Gel. Treated @ avg press 2140 psi & avg rate 28 bpm, ISIP 2542 psi Flowback for 4.5 hrs & died
4/16/98	4914'-5006'	Frac C/B sands as follows: 92,400# of 20/40 sd in 468 bbls Delta Gel. Treated @ avg press 1350 psi & avg rate 28.1 bpm, ISIP 2564 psi Flowback for 2.5 hrs & died.
4/20/98	4770'-4846'	Frac D sand as follows: 115,300# of 20/40 sd in 534 bbls Delta Gel. Treated @ avg press 2400 psi & avg rate 32 bpm, ISIP 3233 psi Flowback for 2.5 hrs & died.
1/31/02		Pump change. Update rod and tubing details
4/05/02		Pump change. Update rod and tubing details
7/31/03		Pump change. Update rod detail.
03/01/06		Pump Change. Update rod and tubing details
06/24/09		Converted to Injection well
07/02/09		MIT Completed update tbg detail

PERFORATION RECORD

4/15/98	5696'-5703'	4 JSPF	28 holes
4/16/98	5002'-5006'	4 JSPF	16 holes
4/16/98	4942'-4955'	4 JSPF	52 holes
4/16/98	4928'-4934'	4 JSPF	24 holes
4/16/98	4914'-4920'	4 JSPF	24 holes
4/18/98	4836'-4846'	4 JSPF	90 holes
4/18/98	4770'-4785'	4 JSPF	60 holes

NEWFIELD

Nine Mile #12-7-9-16
1980 FSL & 594 FWL
NWSW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-32014; Lease #UTU-74390

West Point 14-7-9-16

Spud Date: 02/09/06
Put on Production: 03/24/06
K.B.: 6000, G.L.: 5988

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.55')
DEPTH LANDED: 317.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6077.36')
DEPTH LANDED: 6090.61' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP @: 110'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 130 jts (4192.9')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4204.9' KB
CE @ 4209.27'
TOTAL STRING LENGTH: EOT @ 4213' w/ 12' KB

Injection Wellbore Diagram

Cement Top @ 110'

Packer @ 4209'

EOT @ 4213'

4228-4236'

4249-4259'

4276-4288'

4621-4632'

4720-4724'

5004-5022'

5126-5144'

5422-5442'

5641-5654'

PBTD @ 6047'

SHOE @ 6090'

TD @ 6100'

Initial Production:
BOPD, MCFD, BWPD

FRAC JOB

03-14-06	5641-5654'	Frac CP1, sands as follows: 40008# 20/40 sand in 460 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc flush: 5652 gal. Actual flush: 5670 gal.
03-15-06	5422-5442'	Frac LODC, sands as follows: 49941# 20/40 sand in 509 bbls Lightning 17 frac fluid. Treated @ avg press of 2174 psi w/avg rate of 25 BPM. ISIP 2290 psi. Calc flush: 5440 gal. Actual flush: 5418 gal.
03-15-06	5126-5144'	Frac A1 sands as follows: 54325# 20/40 sand in 471 bbls Lightning 17 frac fluid. Treated @ avg press of 2142 psi w/avg rate of 25.3 BPM. ISIP 2200 psi. Calc flush: 5142 gal. Actual flush: 5166 gal.
03-15-06	5004-5022'	Frac B2 sands as follows: 90495# 20/40 sand in 651 bbls Lightning 17 frac fluid. Treated @ avg press of 1763 psi w/avg rate of 25.5 BPM. ISIP 1900 psi. Calc flush: 5020 gal. Actual flush: 4998 gal.
03-15-06	4621-4724'	Frac DS1, D1 sands as follows: 25539# 20/40 sand in 320 bbls Lightning 17 frac fluid. Treated @ avg press 2017 psi w/avg rate of 25.4 BPM. ISIP 2300 psi. Calc flush: 4722 gal. Actual flush: 4620 gal.
03-15-06	4228-4288'	Frac GB4, GB6 sands as follows: 12361# 20/40 sand in 812 bbls Lightning 17 frac fluid. Treated @ avg press 1796 psi w/avg rate of 25.4 BPM. ISIP 2180 psi. Calc flush: 4286 gal. Actual flush: 4116 gal.
08-25-06		Pump Change-Tubing & Rod detail updated
08-14-07		Workover: Updated rod details.
05-28-08		Tbg. Leak. Updated rod and tubing details
02-27-10		Convert to Injection well
03-09-10		MIT completed - update tbg detail

PERFORATION RECORD

03/10/06	5641-5654'	4 JSPF	52 holes
03/14/06	5422-5442'	4 JSPF	80 holes
03/15/06	5126-5144'	4 JSPF	72 holes
03/15/06	5004-5022'	4 JSPF	72 holes
03/15/06	4720-4724'	4 JSPF	16 holes
03/15/06	4621-4632'	4 JSPF	44 holes
03/15/06	4276-4288'	4 JSPF	48 holes
03/15/06	4249-4259'	4 JSPF	40 holes
03/15/06	4228-4236'	4 JSPF	32 holes

NEWFIELD

West Point 14-7-9-16

493' FSL & 1919' FWL

SE/SW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32745; Lease #UTU-74390

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-53130**Well Name: **Ashley IF**Sample Point: **tank**Sample Date: **1 /7 /2011**Sales Rep: **Monty Frost**Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resistivity (Mohm):	1.0616

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO₄):	10.00
Barium (Ba):	7.62	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.32	Phosphate (PO₄):	-
Manganese (Mn):	0.02	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

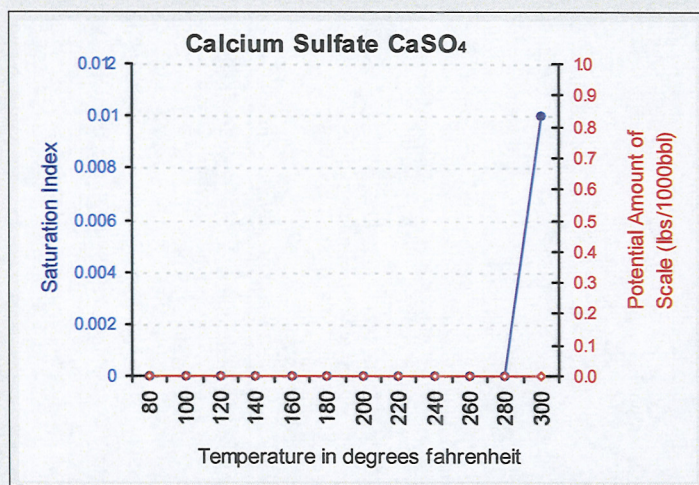
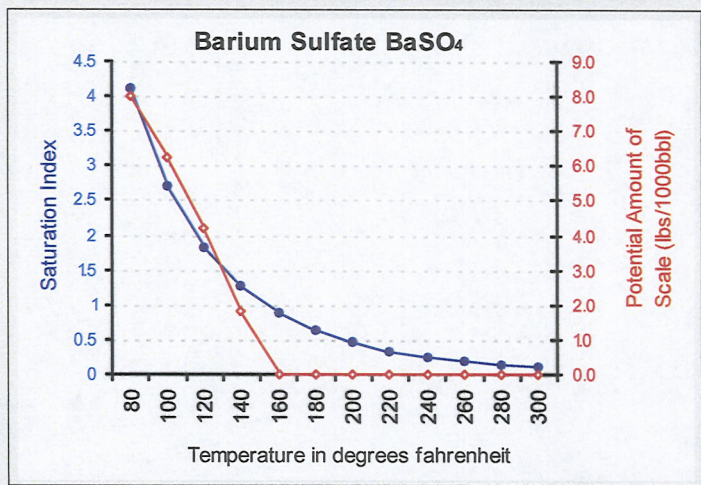
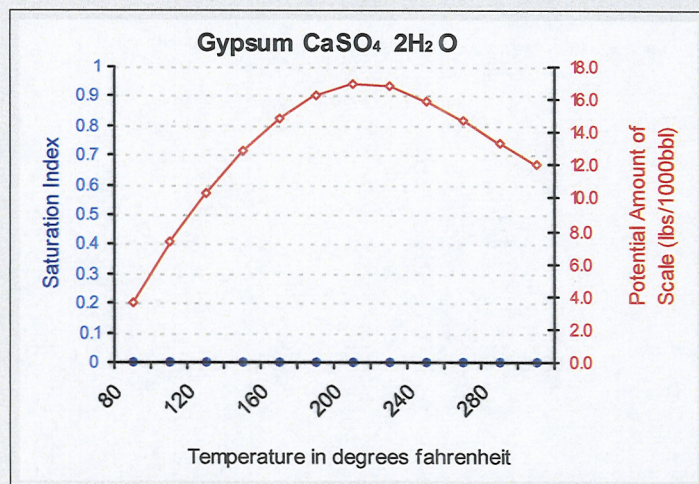
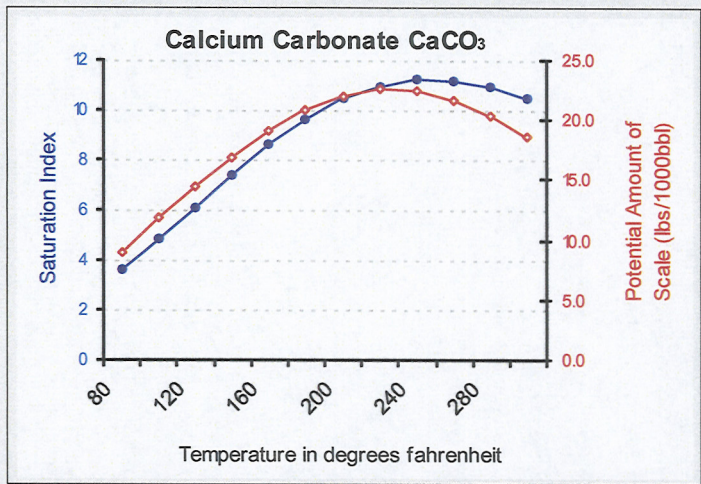
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Ashley IF**Sample ID: **WA-53130**

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-52885**Well Name: **Ashley 16-12-9-15**Sample Point: **Tank**Sample Date: **1/12/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/18/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	5.20	Chloride (Cl):	5000.00
Sample Pressure (psig):		Magnesium (Mg):	4.00	Sulfate (SO ₄):	576.00
Specific Gravity (g/cm ³):	1.0050	Barium (Ba):	1.30	Dissolved CO ₂ :	-
pH:	7.66	Strontium (Sr):	-	Bicarbonate (HCO ₃):	2318.00
Turbidity (NTU):	-	Sodium (Na):	4355.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	-
		Iron (Fe):	0.05	Phosphate (PO ₄):	-
		Manganese (Mn):	0.04	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L):	12260	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (μS/cm):	18575	Ammonia NH ₃ :	-	Lead (Pb):	-
Resistivity (Mohm):	0.5384			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		0.56	-4.35	0.00	-2183.20	0.00	-2350.10	-	-	17.05	2.08	1.30
80	0	0.43	-6.76	0.00	-11.04	0.00	-2512.10	-	-	25.95	2.12	0.63
100	0	0.56	-4.35	0.00	-6.59	0.00	-2350.10	-	-	17.05	2.08	0.77
120	0	0.69	-2.62	0.00	-3.48	0.00	-2109.60	-	-	11.44	2.02	0.86
140	0	0.81	-1.35	0.00	-1.42	0.00	-1825.50	-	-	7.84	1.93	0.97
160	0	0.92	-0.49	0.00	-0.24	0.00	-1527.70	-	-	5.47	1.80	1.09
180	0	1.01	0.05	0.00	0.32	0.00	-1239.00	-	-	3.87	1.64	1.19
200	0	1.08	0.36	0.00	0.50	0.00	-974.82	-	-	2.79	1.42	1.21
220	2.51	1.12	0.49	0.00	0.50	0.00	-754.43	-	-	1.99	1.10	1.22
240	10.3	1.14	0.54	0.00	0.43	0.01	-558.80	-	-	1.46	0.70	1.24
260	20.76	1.13	0.52	0.00	0.33	0.01	-400.00	-	-	1.08	0.17	1.26
280	34.54	1.11	0.45	0.00	0.24	0.02	-275.98	-	-	0.81	-0.51	1.28
300	52.34	1.08	0.33	0.00	0.14	0.03	-183.03	-	-	0.61	-1.40	1.30

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

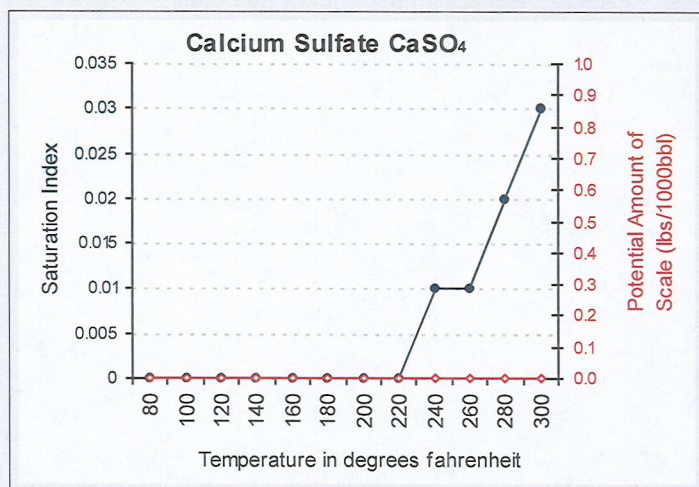
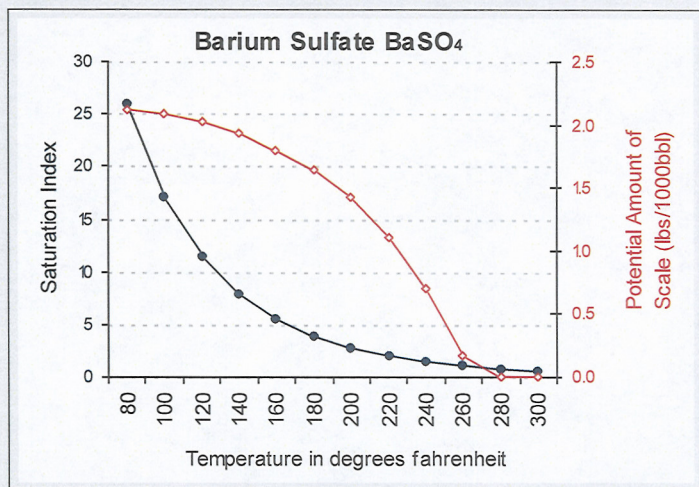
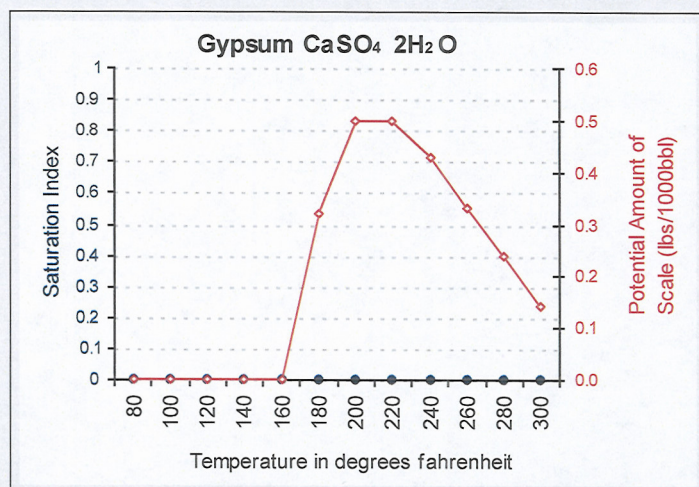
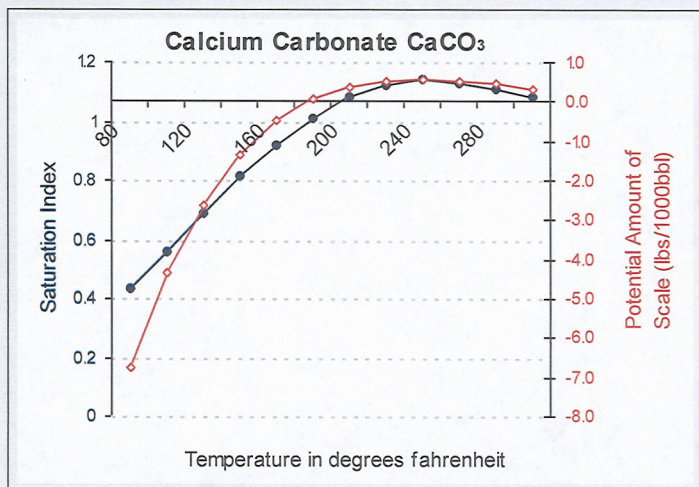
**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Ashley 16-12-9-15**Sample ID: **WA-52885**

Attachment "G"

Ashley Federal Unit #16-12-9-15 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5664	5669	5667	2375	0.85	2338
4948	5086	5017	1850	0.81	1818 ←
4838	4873	4856	2040	0.85	2009
4546	4556	4551	2230	0.92	2200
4308	4338	4323	2060	0.91	2032
5075	5080	5078	2464	0.92	2431
				Minimum	<u>1818</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



ATTACHMENT G-1

1 of 12

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 16-12-9-15

Report Date: 3/11/01

Day: 01

Operation: New Completion

Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 305'
Tbg: Size: 2 7/8 Wt: 6.5#Prod Csg: 5 1/2" 15.5# @ 5950'
Grd: J-55 Pkr/EOT @: 0Csg PBTD: 5899'
BP/Sand PBTD: 5899'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10-Mar-01

SITP: SICP: 0

MIRU Ross #11. Install 5M frac head. NU 5M BOP. Pressure test csg, blind rams, csg valves & frac head seal to 3000 psi. Talley, drift, PU & TIH W/ 4 3/4" bit, 5 1/2" csg scraper & 184 jts 2 7/8 8rd 6.5# J-55 tbg. Tag PBTD @ 5899'. Pull EOT to 5873'. Swab FL dn to 5100'. Rec 110 BTF. TOH W/ tbg. LD bit & scraper. SIFN W/ est 30 BWTR.

□

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered:	140	Starting oil rec to date:	0
Fluid lost/recovered today:	110	Oil lost/recovered today:	0
Ending fluid to be recovered:	30	Cum oil recovered:	0
IFL: sfc FFL: 5100' FTP:		Choke:	
		Final Fluid Rate:	
		Final oil cut:	0

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Ross rig	\$2,057
BOP	\$130
Trucking	\$1,500
Tbg head	\$1,500
Tbg	\$18,758
Loc preparation	\$300
Water & truck	\$200
Treat-O-Clay	\$125
Csg scraper	\$250
CBL	\$2,506
HO trk	\$200
Drilling cost	\$186,415
IPC Supervision	\$200
DAILY COST:	\$214,141
TOTAL WELL COST:	\$214,141

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz



ATTACHMENT G-1

2 of 12

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 16-12-9-15

Report Date: 3/14/01

Day: 03

Operation: New Completion

Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2" 15.5# @ 5950' Csg PBTD: 5899'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5228'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	4948-4956'	4/32			
B2 sds	5074-5086'	4/48			
CP .5 sds	5664-5669'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Mar-01

SITP: SICP: 0

RU Schlumberger. Perf B2 sds @ 5074-86' & C sds @ 4948-56' W/ 4 JSPF. All 1 run. RD WLT. TIH W/ 5 1/2" "TS" RBP, pup jt, 5 1/2" "HD" pkr & tbg. Set plug @ 5228'. Set pkr above & press test plug to 3000 psi. Reset pkr @ 5058'. Breakdown perfs 5074-86' (dn tbg) @ 2400 psi. Establish inj. rate of 4.3 BPM @ 1800 psi. Breakdn perfs 4948-56' (dn csg) @ 2800 psi. Est inj rate of 4.3 BPM @ 1800 psi. Used 2 BW. Release pkr. TOH W/ tbg. LD pkr. RU BJ Services and frac C/B sds W/ 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Perfs broke back @ 2110 psi @ 12.5 BPM. Treated @ ave press of 1575 psi W/ ave rate of 29.5 BPM. ISIP-1850 psi. RD BJ. Begin immediate flowback of B/C frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 138 BTF (est 18% of frac load). SIFN W/ est 853 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 237 Starting oil rec to date: 0
Fluid lost/recovered today: 616 Oil lost/recovered today: 0
Ending fluid to be recovered: 853 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B/C sands

8000 gals of pad

5500 gals W/ 1-5 ppg of 20/40 sand

11000 gals W/ 5-8 ppg of 20/40 sand

2190 gals W/ 8 ppg of 20/40 sand

Flush W/ 4872 gals of slick water

COSTS

Ross rig	\$2,180
BOP	\$130
Schlumberger-B/C sds	\$2,366
Weatherford-tools/serv	\$2,150
BJ Services-B/C sds	\$24,759
HO trk (frac wtr)	\$325
Tiger tks (5 days)	\$600
Frac water	\$120
IPC Supervision	\$200

Max TP: 2110 Max Rate: 29.9 BPM Total fluid pmpd: 752 bbls

Avg TP: 1575 Avg Rate: 29.5 BPM Total Prop pmpd: 112,000#

ISIP: 1850 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$32,830

TOTAL WELL COST: \$266,591



ATTACHMENT G-1

30/12

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 16-12-9-15

Report Date: 3/15/01

Day: 04

Operation: New Completion

Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2" 15.5# @ 5950' Csg PBTD: 5899'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 4920'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4838-4844'	4/24			
D2 sds	4868-4873'	4/20			
C sds	4948-4956'	4/32			
B2 sds	5074-5086'	4/48			
CP .5 sds	5664-5669'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Mar-01

SITP: SICP: 0

TIH W/ RH & tbg. Tbg displaced 12 BW on TIH. Tag sd @ 5115'. C/O sd to RBP @ 5228'. Release plug. Pull up & set @ 4920'. Pressure test plug to 3000 psi. TOH W/ tbg & RH. RU Schlumberger and perf D2 sds @ 4838-44' & 4868-73' W/ 4 JSPF. RU BJ Services and frac D2 sds W/ 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Perfs broke dn @ 1711 psi. Treated @ ave press of 1900 psi W/ ave rate of 30 BPM. ISIP-2040 psi. RD BJ & WLT. Begin immediate flowback of D2 frac on 12/64 choke @ 1 BPM. Zone flowed 2 1/2 hrs & died. Rec 101 BTF (est 24% of frac load). SIFN W/ est 1152 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 853 Starting oil rec to date: 0
Fluid lost/recovered today: 299 Oil lost/recovered today: 0
Ending fluid to be recovered: 1152 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D2 sands

3500 gals of pad

2400 gals W/ 1-5 ppg of 20/40 sand

4800 gals W/ 5-8 ppg of 20/40 sand

1872 gals W/ 8 ppg of 20/40 sand

Flush W/ 4746 gals of slick water

Ross rig	\$2,015
BOP	\$130
Schlumberger-D2 sds	\$1,898
Frac water	\$100
BJ Services-D2 sds	\$24,059
Fuel gas (+/- 20 mcf)	\$130
Tiger tks (1 day)	\$120
IPC Supervision	\$200

Max TP: 2433 Max Rate: 30.3 BPM Total fluid pmpd: 412 bbls

Avg TP: 1900 Avg Rate: 30 BPM Total Prop pmpd: 46,000#

ISIP: 2040 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$28,652

TOTAL WELL COST: \$295,243



ATTACHMENT G-1

4 of 12

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 16-12-9-15 Report Date: 3/16/01 Day: 05
Operation: New Completion Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2" 15.5# @ 5950' Csg PBTD: 5899'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 4600'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	4546-4556'	4/40	C sds	4948-4956'	4/32
D2 sds	4838-4844'	4/24	B2 sds	5074-5086'	4/48
D2 sds	4868-4873'	4/20	CP .5 sds	5664-5669'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 15-Mar-01 SITP: SICP: 0

TIH W/ RH & tbg. Tbg displaced 12 BW on TIH. Tag sd @ 4793'. C/O sd to RBP @ 4920'. Release plug. Pull up & reset @ 4600'. Pressure test plug to 3000 psi. TOH W/ tbg & RH. RU Schlumberger and perf PB10 sds @ 4546-56' W/ 4 JSPF. RU BJ Services and frac PB10 sds W/ 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Perfs broke dn @ 3039 psi. Treated @ ave press of 2300 psi W/ ave rate of 25.4 BPM. ISIP-2230 psi. RD BJ & WLT. Begin immediate flowback of PB frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs & died. Rec 129 BTF (est 32% of frac load). SIFN W/ est 1412 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1152 Starting oil rec to date: 0
Fluid lost/recovered today: 260 Oil lost/recovered today: 0
Ending fluid to be recovered: 1412 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: PB10 sands

4000 gals of pad

2500 gals W/ 1-5 ppg of 20/40 sand

5000 gals W/ 5-8 ppg of 20/40 sand

858 gals W/ 8 ppg of 20/40 sand

Flush W/ 4494 gals of slick water

COSTS

Ross rig	\$2,260
BOP	\$130
Schlumberger-PB sds	\$1,699
Frac water	\$100
BJ Services-PB sds	\$19,073
Fuel gas (+/- 20 mcf)	\$130
Tiger tks (1 day)	\$120
IPC Supervision	\$200

Max TP: 2630 Max Rate: 25.5 BPM Total fluid pmpd: 401 bbls
Avg TP: 2300 Avg Rate: 25.4 BPM Total Prop pmpd: 48,000#
ISIP: 2230 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$23,712
TOTAL WELL COST: \$318,955



ATTACHMENT G-1

5812

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 16-12-9-15 Report Date: 3/17/01 Day: 06
Operation: New Completion Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2" 15.5# @ 5950' Csg PBTD: 5899'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 4378'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4308-4316'	4/32	C sds	4948-4956'	4/32
GB6 sds	4331-4338'	4/28	B2 sds	5074-5086'	4/48
PB10 sds	4546-4556'	4/40	CP .5 sds	5664-5669'	4/20
D2 sds	4838-4844'	4/24			
D2 sds	4868-4873'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Mar-01 SITP: SICP: 0

TIH W/ RH & tbg. Tbg displaced 11 BW on TIH. Tag sd @ 4503'. C/O sd to RBP @ 4600'. Release plug. Pull up & re-set @ 43780'. Pressure test plug to 3000 psi. TOH W/ tbg & RH. RU Schlumberger and perf GB6 sds @ 4308-16' & 4331-38' W/ 4 JSPF. RU BJ Services and frac GB6 sds W/ 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Perfs broke dn @ 2560 psi. Treated @ ave press of 2000 psi @ ave rate of 31 BPM. ISIP-2060 psi. RD BJ & WLT. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs & died. Rec 122 BTF (est 21% of frac load). SIFN W/ est 1862 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1412 Starting oil rec to date: 0
Fluid lost/recovered today: 450 Oil lost/recovered today: 0
Ending fluid to be recovered: 1862 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: GB6 sands

5500 gals of pad
4500 gals W/ 1-5 ppg of 20/40 sand
8200 gals W/ 5-8 ppg of 20/40 sand
2042 gals W/ 8 ppg of 20/40 sand
Flush W/ 4242 gals of slick water

COSTS

Ross rig	\$1,965
BOP	\$130
Schlumberger-GB sds	\$2,047
Frac water	\$100
BJ Services-GB sds	\$29,286
Fuel gas (+/- 20 mcf)	\$130
Tiger tks (1 day)	\$120
IPC Supervision	\$200

Max TP: 2560 Max Rate: 31.4 BPM Total fluid pmpd: 583 bbls
Avg TP: 2000 Avg Rate: 31 BPM Total Prop pmpd: 82,400#
ISIP: 2060 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$33,978
TOTAL WELL COST: \$352,933



Completion Supervisor: Gary Dietz



Completion Supervisor: Pat Wisener

ATTACHMENT G-1
8 of 12

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 16-12-9-15 Report Date: 3/21/01 Day: 09
Operation: New Completion Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 305' Prod Csg: 5 1/2" 15.5# @ 5950' Csg PBTD: 5899'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5744' BP/Sand PBTD: 5889'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4308-4316'	4/32	C sds	4948-4956'	4/32
GB6 sds	4331-4338'	4/28	B2 sds	5074-5086'	4/48
PB10 sds	4546-4556'	4/40	CP .5 sds	5664-5669'	4/20
D2 sds	4838-4844'	4/24			
D2 sds	4868-4873'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 20-Mar-01 SITP: 0 SICP: 0

RU HO trk & flush tbg W/ 30 BW @ 225°F. PU & TIH W/ rod string as follows: repaired Randys' 2 1/2" X 1 1/2" X 15' RHAC pump, 4-1 1/2" weight rods, 10-3/4" scraped rods, 118-3/4" plain rods, 4-3/4" scraped rods, 90-7/8" scraped rods, 1-2' X 7/8" pony rod, 1 1/2" X 22' polished rod. Seat pump. RU pumping unit. Fill tbg W/ 1 BW. Press test pump & tbg to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 1562 BWTR. Place well on production @ 2:00 PM 3/20/01 W/ 42" SL @ 8 SPM.

FINAL REPORT!!


FLUID RECOVERY (BBLs)


Starting fluid load to be recovered: 1531 Starting oil rec to date: 0
Fluid lost/recovered today: 31 Oil lost/recovered today: 111
Ending fluid to be recovered: 1562 Cum oil recovered: 111
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

PRODUCTION TBG DETAIL		ROD DETAIL	COSTS	
KB	10.00'	1 1/2" X 22' polished rod	Ross rig	\$2,265
175	Jt's 27/8" J-55tbg(5631.48)	1-2' X 7/8" pony rod	HO trk	\$130
	TAC 3.24 @ (5641.48)	90-7/8" scraped rods	Rod pump	\$950
1	Jt's 27/8" J-55tbg(32.55)	4-3/4" scraped rods	Trucking	\$200
	SN 1.10 @ 5675.13'	118-3/4" plain rods	"B" grade rod string	\$6,196
2	Jt's 27/8" J-55tbg(65.11)	10-3/4" scraped rods	Pit reclaim	\$1,000
	N.C. EOT @ 5743.91'	4-1 1/2" weight rods	Water disposal	\$1,500
		Randys 2 1/2 X 1 1/2 X 15'	Sfc equipment	\$77,064
		RHAC pump W/sm plunger	Loc. Cleanup	\$300
			Swab tank (9 days)	\$360
			Sanitation	\$200
			Tiger tks (2 days)	\$240
			IPC Supervision	\$200
			DAILY COST:	\$90,605
			TOTAL WELL COST:	\$449,151

Completion Supervisor: Gary Dietz

		<h2>Daily Workover Report</h2>		Well Name: ASHLEY 16-12-9-15 AFE: 22864 Report Date: 12/1/10	
		RCMPDV		Operation: Change well head. Perferate.	
Field:	GMBU CTB2	Rig Name:	Nabors #814	Work Performed:	11/30/2010
Location:	S12 T9S R15E	Supervisor:	Ron Shuck	Day:	2
County:	DUCHESNE	Phone:	435- 823-7977	Daily Cost:	\$10,628
State:	UT	Email:	rshuck@newfield.com	Cum DWR:	\$20,315
Reason for Workover: Recompletion					
24 Hr Summary:	Change wellhead. Perferate B2 sands.				
24 Hr Plan Forward:	RU gyro. TIH w/ frac string. Frac well.				
Incidents:	None	Newfield Pers:	3	Contract Pers:	19
Conditions: Cloudy					
Critical Comments					
Activity Summary					
0 Hr(s); P : ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN.					
Failures					

		Daily Workover Report		Well Name: ASHLEY 16-12-9-15 AFE: 22864	
		RCMPDV		Report Date: 12/2/10	
Field: GMBU CTB2		Rig Name: Nabors #814		Operation: Release tools. LD tbg. TiH productio	
Location: S12 T9S R15E		Supervisor: Ron Shuck		Work Performed: 12/2/2010	
County: DUCHESNE		Phone: 435-823-7977		Day: 4	
State: UT		Email: rshuck@newfield.com		Daily Cost: \$11,325	
Reason for Workover: Recompletion				Cum DWR: \$56,879	
24 Hr Summary:	Release tools. TOOH w/ frac string. TiH w/ production.				
24 Hr Plan Forward:	Put well on pump.				
Incidents:	None	Newfield Pers:	2	Contract Pers:	9
Conditions: Cloudy					
Critical Comments					
Activity Summary					
0 Hr(s); P : Thaw well out. Open well w/ 70 psi on tbg. TiH w/ tbg to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbg, SN, 1 jt tbg, 175 jts tbg. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension.					
Failures					

110812



Final Daily Workover Report

Well Name: ASHLEY 16-12-9-15

AFE: 22864

Report Date: 12/3/10

RCMPDV

Operation: Put well on pump.

Field:	GMBU CTB2	Rig Name:	Nabors #814	Work Performed:	12/3/2010
Location:	S12 T9S R15E	Supervisor:	Ron Shuck	Day:	5
County:	DUCHESNE	Phone:	435- 823-7977	Daily Cost:	\$14,923
State:	UT	Email:	rshuck@newfield.com	Cum DWR:	\$71,802

Reason for Workover: Recompletion

24 Hr Summary: TIH w/ rods. Put well on pump.


24 Hr Plan Forward: Well on production.

Incidents:	None	Newfield Pers:	3	Contract Pers:	11	Conditions:	Cloudy
------------	------	----------------	---	----------------	----	-------------	--------

Critical Comments

Activity Summary

0 Hr(s); P : Open well w/ 30 psi on casing. Flush tbg w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report.□

 NEWFIELD ROCKY MOUNTAINS		Daily Workover Report		Well Name: ASHLEY 16-12-9-15 AFE: 22864	
		RCMPDV		Report Date: 12/1/10	
Field: <u>GMBU CTB2</u> Location: <u>S12 T9S R15E</u> County: <u>DUCHESNE</u> State: <u>UT</u>		Rig Name: <u>Nabors #814</u> Supervisor: <u>Ron Shuck</u> Phone: <u>435-823-7977</u> Email: <u>rshuck@newfield.com</u>		Operation: PU tbq. Frac well. Flow well back. Work Performed: <u>12/1/2010</u> Day: <u>3</u> Daily Cost: <u>\$25,239</u> Cum DWR: <u>\$45,554</u>	
Reason for Workover: <u>Recompletion</u>					
24 Hr Summary:	Gyro well. TIH w/ tools. Frac well. Flow well back. Swab well. TOOH w/ tools.				
24 Hr Plan Forward:	Continue LD tbq. TIH w/ production.				
Incidents:	None	Newfield Pers:	2	Contract Pers:	21
		Conditions: <u>Sunny</u>			
Critical Comments					
Activity Summary					
0 Hr(s); P : RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbq. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbq clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. □					
Failures					

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4258'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 181' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5 ½" casing to 363'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
25.0 MCFD, 34.3 BWPD

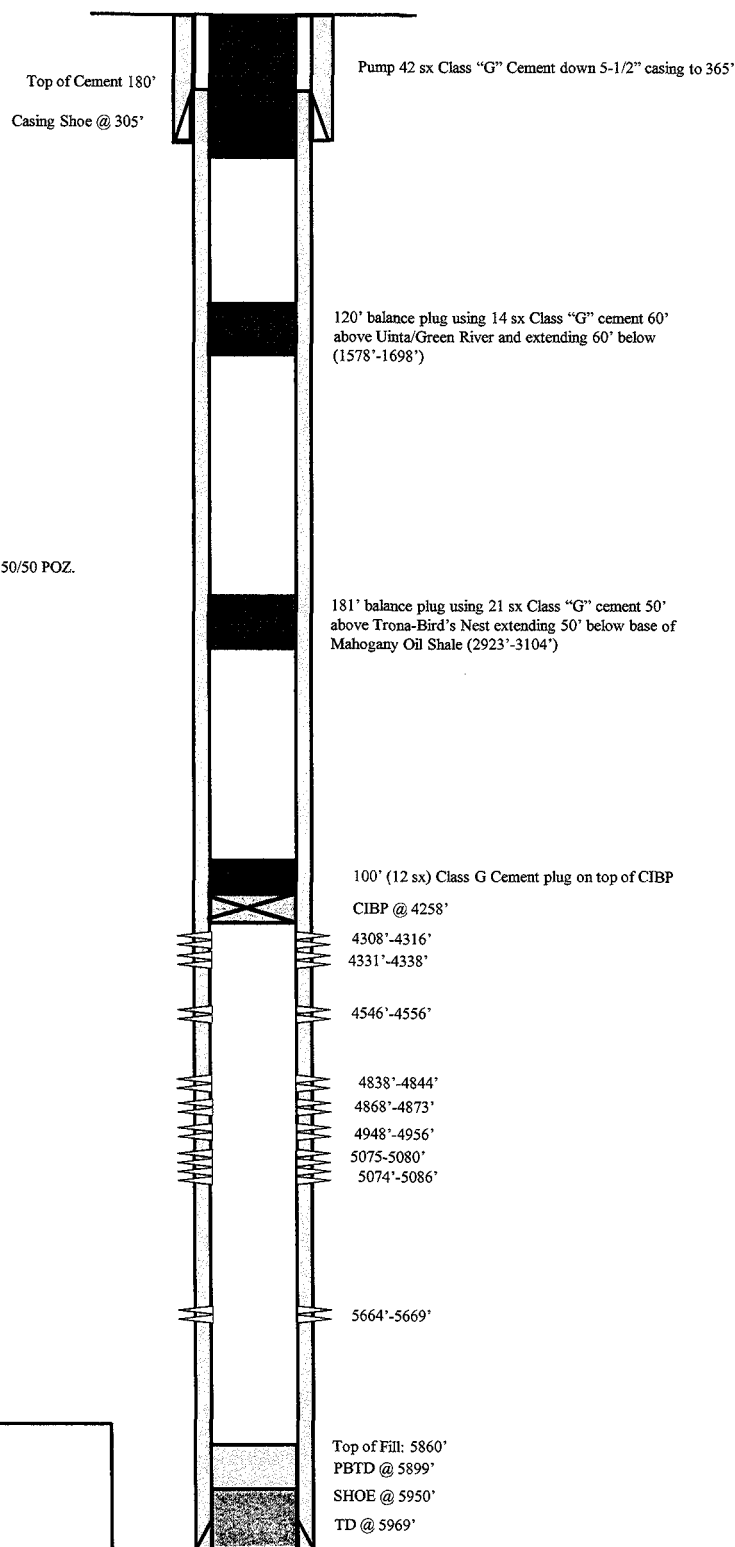
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5969'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 180'

Proposed Injection Wellbore Diagram



NEWFIELD



Ashley Federal 16-12-9-15
915' FSL & 646' FEL
SESE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32178; Lease #UTU-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
915 FSL 646 FEL
SESE Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
ASHLEY UNIT 16-12

9. API Well No.
4301332178

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Jill Loyle

Signature

Title

Regulatory Technician

Date

06/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

- Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
- Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
- Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
- Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
- Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
- Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
- Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
- Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
- Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
- Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
- Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
- Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
- West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

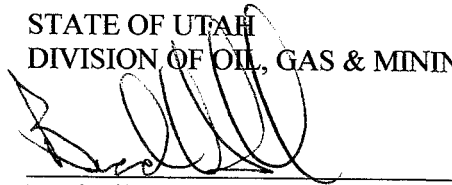
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12,
ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12,
ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16**

Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

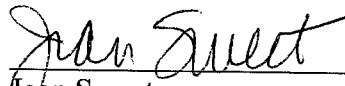
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Ute Tribe
P.O. Box 190
Ft. Duchesne, UT 84026


Jean Sweet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000708789-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	earlenerussell@utah.gov	Jean	mfulzt

Total Amount	\$202.50			
Payment Amt	\$0.00			
Amount Due	\$202.50	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	20110713	

Confirmation Notes:

Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 79 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/18/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit
Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 8-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
708789

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 7/14/2011 11:43 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

On 7/14/2011 11:22 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published July 19, 2011.
Thank you.
Cindy

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
WWW.SLTTRIB.COM

MEDIAOne
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS		ACCOUNT NUMBER	DATE	
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114		9001402352	7/19/2011	
ACCOUNT NAME DIV OF OIL-GAS & MINING,		<p>BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379</p> <p>IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.</p> <p>THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.</p> <p>Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:</p> <p>Greater Monument Butte Unit: Ashley 9-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298 Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214 Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295 Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297 Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006 Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007 Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170 Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165 Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172 Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174 Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327 Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178 West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328</p> <p>The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.</p> <p>Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.</p> <p>Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.</p> <p>Dated this 13th day of July, 2011. STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Brad Hill Permitting Manager 708789</p> <p>UPAXLP</p>		
TELEPHONE 8015385340				ADORDER# / INVOICE NUMBER 0000708789 /
SCHEDULE Start 07/18/2011 End 07/18/2011				
CUST. REF. NO. 20110713				
CAPTION BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES				
SIZE 79 Lines 2.00 COLUMN				
TIMES 3	RATE			
MISC. CHARGES	AD CHARGES			
TOTAL COST 202.50				

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 07/18/2011 End 07/18/2011

SIGNATURE

Sandy Taylor

7/19/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581489
My Commission Expires
January 12, 2014

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

2050/REB/GGVICADMIN/GF11/6131

AFFIDAVIT OF PUBLICATION

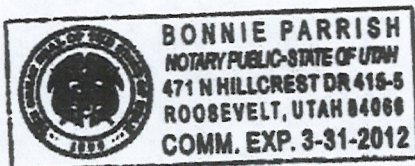
County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

20 day of July, 20 11
Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15 EAST, AND SECTION 5,

publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Brad Hill

Permitting Manager

Published in the Uintah
Basin Standard July 19,
2011.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley U 16-12-9-15

Location: 12/9S/15E **API:** 43-013-32178

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 305 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,950 feet. A cement bond log demonstrates adequate bond in this well up to about 3,240 feet. A 2 7/8 inch tubing with a packer will be set at 4,258 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 7 producing wells and 6 injection wells, 1P/A well, and 1 shut-in well in the AOR. Also, there is one approved surface location inside the AOR, from which a directional well will be drilled to a bottom hole location outside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1000 feet. Injection shall be limited to the interval between 4,084 feet and 5,950 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 16-12-9-15 well is 0.81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,818 psig. The requested maximum pressure is 1,818 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley U 16-12-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 7/18/2011



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley U 16-12, Section 12, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32178

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

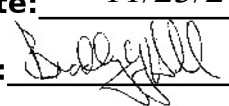
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 16-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 11/07/2011. On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining		Date: 11/23/2011
By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/16/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/11/11 Time 10 am pm

Test Conducted by: Austin Harrison

Others Present: _____

Well: ASHLEY FEDERAL UNIT 16-12-9-15

Field: Monument Butte

Well Location:
NWSE sec. 12, T9S, R15E

API No: 43-013-32178

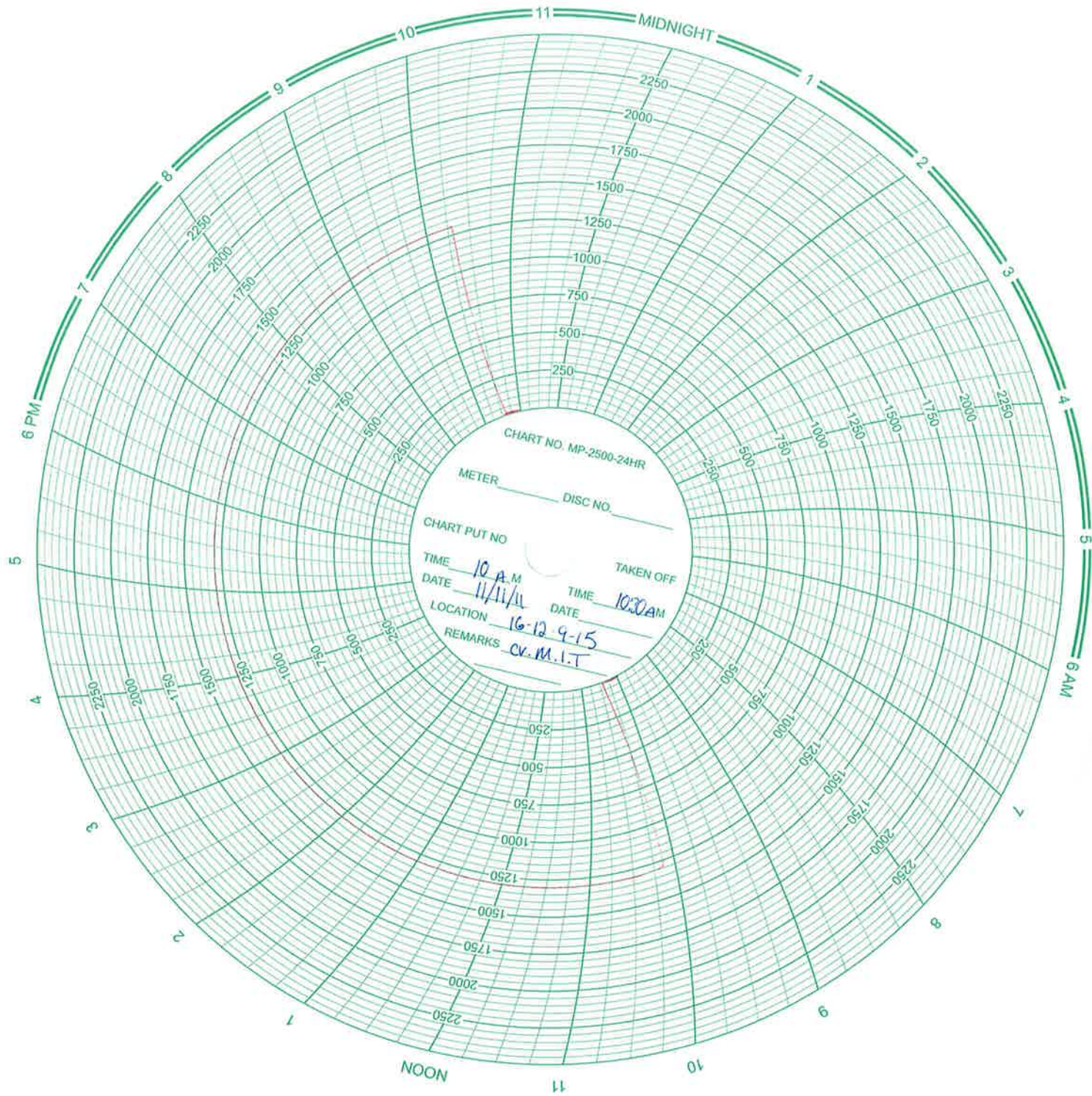
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison



Daily Activity Report**Format For Sundry****ASHLEY 16-12-9-15****9/1/2011 To 1/30/2012****11/7/2011 Day: 1****Conversion**

NC #3 on 11/7/2011 - MIRUSU. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to

3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$7,953**11/14/2011 Day: 4****Conversion MIT**

Rigless on 11/14/2011 - Conduct a MIT - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$73,840**Pertinent Files: Go to File List**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826			
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 16-12			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/10/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put On Injection"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> The above reference well was put on injection at 2:40 PM on 01/10/2012. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 11, 2012 </div>					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A	DATE 1/10/2012				



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-379

Operator: Newfield Production Company
Well: Ashley U 16-12
Location: Section 12, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32178
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,818psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,084' – 5,950')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

11/29/2011
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
25.0 MCFD, 34.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

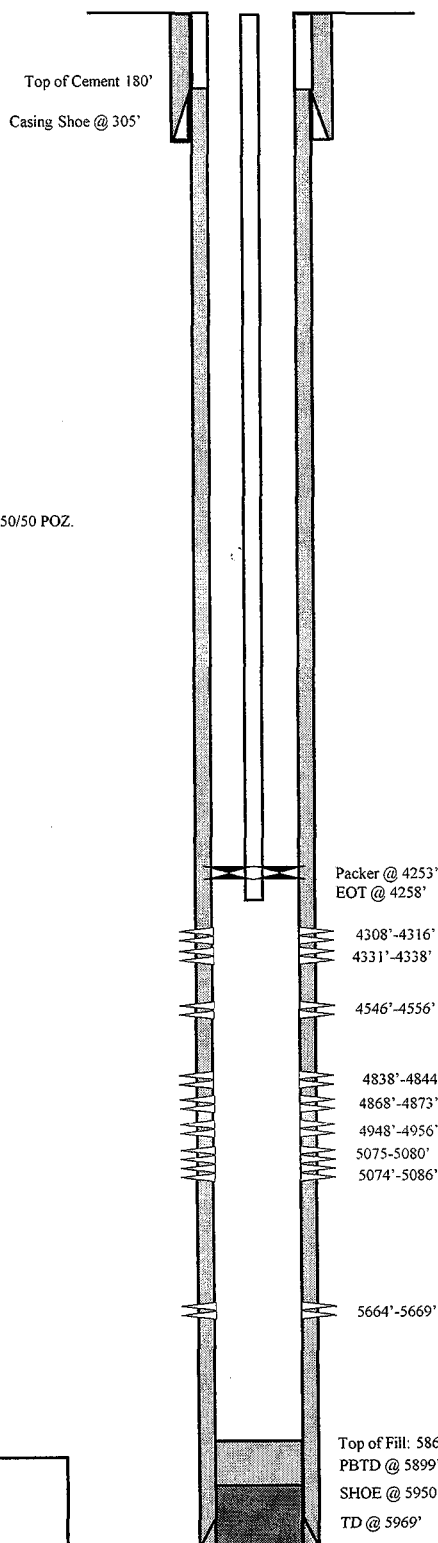
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 5949.7'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 132 jts (4238.9')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4248.9' KB
CE @ 4253.14'
TOTAL STRING LENGTH: EOT @ 4258'

Injection Wellbore Diagram



FRAC JOB

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change. Update rod and tubing detail.
8/16/03		Pump Change.
5-5-05		Pump Change.
12/01/10	5075'-5080'	Frac B2 sands as follows: 13435# 20/40 sand in 84 bbls Lighting 17 fluid.
12/03/10		Re-Completion - updated rod and tbq detail.
11/07/11		Convert to Injection
11/11/11		Conversion MIT Finalized - update tbq detail

PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20 holes
5075'-5080'	3 JSPF	15 holes

NEWFIELD

Ashley Federal 16-12-9-15

915' FSL & 646' FEL

SESE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32178; Lease #UTU-74826

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 16-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321780000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 09/26/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/29/2016 the casing was pressured up to 1290 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1772 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/3/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy D. Debel Date 9/29/16 Time 9:55 am pm
Test Conducted by: Troy Lazenby
Others Present: _____

Well: Ashley unit 16-12-9-15Field: Monument butteWell Location: SE/SE Sec. 12, T9S, R15E
Duchesne County, UT.API No: 43-013-32178

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1290</u>	psig
5	<u>1290</u>	psig
10	<u>1290</u>	psig
15	<u>1290</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1772 psig

Result:

Pass

Fail

Signature of Witness:

Signature of Person Conducting Test:

5 6 AM

